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u,s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFF	ICE	

NO. OF COPIES RECEIVED	      NEW MEXIC	O OUL CONSERVATION COMMIS	SION Form Call	0.4
SANTA FE FILE	1	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and C-11  Effective 1-1-65		
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
RANSPORTER GAS	-			
OPERATOR				
I. PRORATION OFFICE Operator			<u> </u>	
Charles B. Read	· <del>- · ·</del>			
P. O. Box 1822, Ro	swell, New Mexico			
Reason(s) for filing (Check proper b	Ohange in Transporter of	Other (Please e	xplain)	
New Well	Gil K	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	n lease			
Lease Name  Bradley	Well No.	Pool Name, Including Formation  Double X Delaware	Kind of Lease State, Federal or	Fee Federal
Location.	1 •	200000 11 20000000	1	2 000200
Unit Letter <b>J</b> ; <b>1</b>	980 Feet From The <b>Sout</b>	Line and 1980	Feet From The <b>East</b>	
Line of Section 22	Township 245 Re	ange 32E , NMPM,	Lea	County
	DOTED OF OUR AND MATEU	DAT CAS		
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to	which approved copy of this for	_
Scurlock Oil Compar	Effective 2/1/65		ica Bldg., Midland which approved copy of this for	
Phillips Petroleum		Bartlesville,		
If well produces oil or liquids,	Unit Sec. Twp. <b>J 22 24S</b>	Rge. Is gas actually connected yes	? When 8/31/64	
give location of tanks.				
If this production is commingled IV. COMPLETION DATA				ne Res'v. Diff. Res'v.
Designate Type of Comple		rs Well New Well Workover	Deeper.   Plug Back   Sam	i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	4
Froc!	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Sh	
Perforations			Depth Casing Sha	Je
	TUBING, CAS	NG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING S	SIZE DEPTH SE	r SACKS	SCEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test	must be after recovery of total volum	e of load oil and must be equal:	to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	able :	for this depth or be for full 24 hours)  Producing Method (Flow,	pump, gas lift, etc.)	
TARRET ISC NEW ON THAT TO THAKS	is all of tool			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
l				
GAS WELL	T 0 -4 T -4	Bbls. Condensate/MMCF	Gravity of Conde	aneate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity or Conde	msate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL C	ONSERVATION COMMIS	SSION
و بر در میں	ad normalopies of the Oil Con-	ervation APPROVED		, 19
I hereby certify that the rules a Commission have been complie above is true and complete to	ed with and that the information	on given		
above is true and complete to	the best of my knowledge and	<b>1</b>		
000	$\Omega$		he filed in compliance with	

La Sala	Bleed	
<i></i>	(Signature)	
Operator		 

January 21, 1965

(Title)(Date)

PPROVED	, 19
Y_	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.