NO. OF COPIE	HO. OF COPIES RECEIVED			
DISTRIE				
SANTA FE	SANTA FE			
FILE	FILE U.S.G.S. LAND OFFICE			
U.\$.G.\$.				
LAND OFFI				
TRANSPORT	TRANSPORTER	OIL		
TRAINS ON		GAS		
OPERATOR	OPERATOR			
PRORATION	TION OFFICE			

12-3-84 (Date)

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-116	
-	FILE	AND	Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
	IRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Bill J. Graham Oil & Ga	is.			
}	Address				
1	P. O. Box 7037, Midland	l, Texas 79708			
ŀ	Reason(s) for filing (Check proper box,)	Other (Please explain)		
	New Well	Change in Transporter of:	Effective date 1	· · · · · · · · · · · · · · · · · · ·	
	Recompletion	Oil Dry Ga		name from Bill J. Graham	
L	Change in Ownership	Casinghead Gas Conden	sate []	Estate	
	f change of ownership give name and address of previous owner	Bill J. Graham Estate, F	2. O. Box 7037, Midland,	Texas 79708	
П. ј	DESCRIPTION OF WELL AND	LEASE	Wind of Loose		
Ì	Lease Name	Well No. Pool Name, Including Fo	i i	or Fee Federal LC-062269	
-	Bradley Federal	2 Double X Delaw	vare	or Fee Federal LC-062269	
		980 Feet From The N Lin	e and 990 Feet From T	heE	
				_	
L	Line of Section 22 Tov	vnship 24S Range	32E , NMPM, Lea	County	
III. J	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	description for the board	
	Name of Authorized Transporter of Oil	or Condensate			
+	Scurlock Oil Company Name of Authorized Transporter of Cas	singhead Gas 👿 or Dry Gas	P. O. Box 4648, Houston Address (Give address to which approved)	n, Texas 77210 ed copy of this form is to be sent)	
	Phillips Petroleum Comp		Phillips Building, Ode		
}	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	J 22 24 32	Yes		
		th that from any other lease or pool,	give commingling order number:		
10.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	$\operatorname{on} = (X)$		1	
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	CEMENTING RECORD	SACKS CEMENT	
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}					
}					
ľ					
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Ī	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
			1		
١	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	1000 1000 1000 mot/ 2				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
		DEC 1 0 1984			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY ORIGINAL SIGNED BY JERRY SELVEN. DISTRICT I SUPERVISOR		
		TITLE			
				ompliance with RULE 1104.	
(R 0 0 0 0 0 0 0 0	alunc	This form is to be filed in co	this for a newly drilled or despensed	
	Radama Gie	acting	This form is to be filed in co	able for a newly drilled or deepened led by a tabulation of the deviation	

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.