Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II		8000	
P.O. Drawer DD, Artesia, NM 88210		0x 2088	
DISTRICT III	Santa Fe, New Me	exico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410	DECLIEST FOR ALLOWAR	NE AND HITHOUTATION	
		BLE AND AUTHORIZATION	
	TO TRANSPORT OIL	AND NATURAL GAS	API No.
Operator Describer Holding Co.		47	08156
Royalty Holding Co.		<u>; </u>	025-0020
Address	0420 Masterta Don	a cuito 100a Obla C	ity, OK 73162
	orp., 9428 Westgate Roa		1ty, OK 73102
Reason(s) for Filing (Cheex proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion 📙	Oil 🗵 Dry Gas 📙		
Change in Operator	Casinghead Gas Condensate		
f change of operator give name and address of previous operator			
•			
1. DESCRIPTION OF WELL	Well No. Pool Name, Include	- Francisco	of Lease No.
Lease Name		Delaware Sime	Federal or Fee NMLC062269A
Bradley Federal	3 1 Double A	Delaware	
Location	610	N 660	Ε'
Unit Letter A	: 660 Feet From The _	Line and F	eet From TheLine
Section 22 Townshi	24S Range 32E	, NMPM,	County
Section Communi	p Kange	, MATERIA	County
TI DESIGNATION OF TRAN	SPORTER OF OUTAND NATE	RAL GAS	
Name of Authorized Transporter of Oil	ISPORTER OF OF TAND NATU		d copy of this form is to be sent)
Enron Oil Trading ✓,		P.O. Box 1188, Housto	on, TX 77251-1188
Name of Authorized Transporter of Casin		Address (Give address to which approve	d copy of this form u to be sent)
Phillips 66 na			
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	n 7
give location of tanks.	i i i i i i i i i i i i i i i i i i i	1	
f this production is commingled with that	from any other lease or pool, give comming	ing order number:	
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepes	Plug Back Same Res'v Diff Res'v
Designate Type of Completion			11
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
		i	<u> </u>
		Ton Cil/Can Day	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Name of Producing Formation	Top Oil/One Pay	Tubing Depth Depth Casing Shos
		1 11	
	TUBING, CASING AND	1 11	
Perforations		CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE V. TEST DATA AND REQUE	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus	CEMENTING RECORD DEPTH SET be equal to or exceed top allowable for the	Depth Casing Shoe SACKS CEMENT his depth or be for full 24 hours.)
HOLE SIZE V. TEST DATA AND REQUE	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT his depth or be for full 24 hours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.