NO. OF COPIES RECT	LIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AUTHORIZATION TO TRAI	NOT OIL AIRD I	ATORAL OF		
TRANSPORTER OIL		• •			
GAS OPERATOR					
PRORATION OFFICE Operator					\neg
Bill J. Graham Estate					_
P. O. Box 7037, Midl	and, Texas 79708	Other (Please	ernlain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Effective	e 7-1-83	C Dill 1 Cunh	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	□ Also chai	nge addres	ame from Bill J. Graha ss	
If change of ownership give name and address of previous owner	Bill J. Graham, P.	0. Box 7037, Mi	dland, Te	xas 79708	
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		
Bradley Federal	3 Double X Delaw	are	1	or Fee Federal LC-06	2269 A
Unit Letter A ; 660	Feet From The N Line		Feet From T		_
Line of Section 22 Tow	rnship 24S Range	32E , NMPN	, Lea	Сош	nty
DESIGNATION OF TRANSPORT	or Condensate	Address (Give dadress		ed copy of this form is to be sent)	
Scurlock Oil Company Name of Authorized Transporter of Cas	inghead Gas V or Dry Gas	P. O. Box 4648, Houston, Texas 77210 Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Comp	••	Phillips Buil		essa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 22 24 32	Is gas actually connect	ed? Whe	en .	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	Deepen	Plug Back Same Res'v. Diff. F	₹es'v.
Designate Type of Completion			 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	SET	SACKS GEINEN	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total vol epth or be for full 24 hou	ume of load oil	and must be equal to or exceed top	allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	
					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shr		Choke Size	
I. CERTIFICATE OF COMPLIAN	ICE	}		983, 19	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED_S		-	
	with and that the information given se best of my knowledge and belief.		GINAL SIGNE DISTRICT	D BY JERRY SEXTON I SUPERVISOR	
	1	This form is	to be filed in	compliance with RULE 1104.	-
Fran Alra	mburge	If this is a re	equest for allo	wable for a newly drilled or de enjed by a tabulation of the de	epened viation
(Sig	nature)	well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowed.			
	ENT (itle)	DIE Wen on side	recompleted a	AG11#	
	7-83 Date)			II. III, and VI for changes of orter, or other such change of contract to a second to be second	
(1	, w.c. /	Separate Fo	rms C-104 mu	ist be filed for each pool in n	ucipiy