APPROVED

COPY TO O.C.C.

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

| Form 9-331a (Feb. 1951) | | | | | |
|----------------------------|---|------|--|--|--|
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| | X | | | | |
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HOBBS MAR 21 1961 (SUBMIT IN TRIPLICATE)

Land Office Las Crucas Lease No. LC 062269-4

| TC 187 CV | TANDLEY | UNITED STATES | |
|-----------|----------|---------------------|------|
| DISTRICT | ENCINEER | RTMENT OF THE INTER | RIOR |
| | | GEOLOGICAL SURVEY | 1 |

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

| SUMPICE TO THE | | |
|--|--------|-------------------------------------|
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR RELEASED NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| (INDICATE ABOVE BY CHECK M | VKK MV | 10.4 |

| , | | | Marc | | , 19 61 |
|---|-----------------------|-----------|--------|-----------|-----------------------|
| U. 3. Smalting-USA Well No. 2 is locate | ed 1980 _ft.fr | om N line | and 66 | ft. from | line of sec. 22 |
| SWE of HVE Sec. 22 (1/4 Sec. and Sec. No.) Underignated | (Twp.) | (Range) | (| Meridian) | iex1co (Territory) |
| (Field) | (Cou | | | | |

The elevation of the derrick floor above sea level is ...3590 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached program and plats.

| | havet receive approval in writing by | the Geological Survey before operations may be commenced. |
|-------------------|--------------------------------------|---|
| I understand that | this plan of work must retain | |
| Company | TREBECO CORPORATION | |
| Address | Box 307 | D. alle Lang A. W. LANG |
| | Hobbs, Her Mexico | By Clerica Production Superintende |
| | | GP 0 8 6 2 0 4 0 |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C=328 Revised 5/1/57

| WELL LOCATION AND ACREAGE DEDICATION PLAT | | | | | | |
|--|---|---|--|----------------|---|---|
| SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE | | | | | | |
| | | SE | CTION A | | <i>*</i> | |
| Operator | _ | L | erac . | | | Well No. |
| | CORPORATION | | | . SMELTII | | 2 |
| E | | SOUTH | Range 32 EA | Count | LEA | |
| Actual Footage Locati 1980 fee | on of Well: It from the NORTH | line and | 66 0 | feet from | the WEST | line |
| Ground Level Elev. | Producing Formation | P | 00 | | | Deditored Acreage: |
| 1990 | Deleganore Stand | Ì | SHEET BY | | | Acres |
| 1. Is the Operator the unto has the right to emother. (65-3-2) 2. If the answer to que wise? YES | o drill into and to produce 9 (e) NMSA 1935 Comp.) estion one is "no," have NO If answer is | from any pool a the interests of "yes," Type of | nd to appropriate all the owners be Consolidation. | e the product | ion either for hin | |
| 3. If the answer to que | estion two is "no," list a | il the owners an | d their respecti | ve interests b | elow: | |
| Owner | | | Land D | escription . | | |
| | | | | · | | |
| | | | | | | |
| | SECT | ION B | | فعنانسي مدسومي | | CERTIFICATION |
| 1980' | | | | | in SECTI | ON A above is true and com- he best of my knowledge and |
| -660' -0 | | | | | Season Parket | Prof./ BuyerCaremanns o Corporation |
| | | | | | | |
| | | EG. PR | GINEER & LA | SURVEYOR | shown on plotted fr surveys a supervisi and cotre and belie | |
| 0 330 660 990 | 1320 1660 1980 ZBIO . | 8640 2000 | ISOO NOO | o 500 | Conflica | MAN West |

TREESCO OIL COMPANY PROCESOSIS TO DRILL AND COMPLETE

Lease: U. S. Smelting-USA

Well Mo.: 2

Matrict: Hobbs

Field: Double "X" Area

Location: 1980' FEL & 660' FWL, Sec. 22, T-24-8, R-32-E, Lea County, New Maxico

Projected Morison: Delaware Sand

Estimated TD: 5300'

Estimated Elevation: 3590' (L

Drilling, Casing, and Coment:

1. Drill 12-1/4" hole to approx. 375'.

2. Cement 8-5/8" cag @ approx. 375' w/sufficient volume to circulate.

3. WOC 24 hrs. Release pressure and install BOF after 12 hrs. Pressure test cag w/600 pei after WOG 18 hrs.

4. Brill 7-7/8" hole to Delaware Sand core point @ approx. 4875". Exact core depth to be determined by wellsite Emploitation Engineer.

5. Core from 4875' to 5300' w/7-13/16" diamond core hit.

6. Set 5-1/2" cag @ TD and coment w/100 ax of 50-50 Pesmix "S" and regular v/2% gel followed by 50 am of regular later cement.

7. WOC 18 hrs. Thus temperature survey, release pressure if float holds; otherwise, hold pressure on cag for 8 hrs.

8. Bun the and pressure test csg w/1500 psi for 30 minutes after 18 hrs.

9. Displace water w/oil.

10. Proceed w/completion prognosis (to be determined at TD).

Drilling Mid:

- 1. Brill w/fresh water native mud to TD. Mad properties will be adjusted to meet requirements for good samples, coring and drill stem tests. Prior to coring or running a drill stem test, the mud should have the following properties: Viscosity 35-40, water less loce or less in 30 minutes, filter cake 2/32" or less.
- 2. No oil will be added without consent of wellsite Emploitation Engineer.

Coring:

1. Right cores will be cut from 4875' to 5275'.

Drilling Time:

- 1. Record 1' drilling time from surface to TD using geolograph.
- 2. Record 2' drilling time in addition to geolograph while coring.

Drill Pipe Measurements:

- 1. Tally drill pipe on last two trips prior to reaching casing point.
- 2. Tally drill pipe in strain under company supervision atcall casing points, coring points, drill stem test points, and at TD.

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Samples:

1. Catch one set of 10' drilling samples from 4750' to TD unless otherwise directed by wellsite Exploitation Engineer.

2. No time lag will be made in catching samples and 15 minute circulating samples will be caught for a period of one hour while circulating unless otherwise directed by wellsite Exploitation Engineer.

3. Samples will be washed thoroughly, sacked and labeled as directed by the

vellaite Exploitation Engineer.

4. Two cone-quart samples will be caught and labeled of any fluid recovered by drill stem tests.

Hole Deviation:

1. Rum hole deviation every 100' on surface hole.

2. Run hole deviation survey on each trip for bit or every 500', whichever occurs sooner.

3. Maximum hole deviation from surface to TD will be 4 degrees.

If hole deviation changes more than 1-1/2 degrees in any 100' interval, a string reaser will be run to wipe out dog leg.

5. If hole deviation changes more than 2 degrees in any 100' interval, the hole shall be plugged back and straightened out.

SULVEY

1. En GR/Sonic log from casing to TD and Laterolog from approx. 4850' to TD.

2. Bun temperature survey on 5-1/2" casing string after WOC 5 hrs.

3. Rum GR correlation log through pay section after comenting 5-1/2" casing.

Completion:

To be determined at TD.

| APPROVED: | ORIGINAL A. W. LANG SIGNED BY |
|-----------|-------------------------------------|
| | ORIGINAL SIGNED BY: C. W. MARICE |
| APTROVED: | C. V. Masse |

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