Submit 5 Copies
Appropriate District Ciffice
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Departmen'

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator	Y							Wall	API No.			
Marks & Garner 🎣	and it	in Car					1			0160		
idress				-	·			JU-	025-08	0100		
POBOX 70, Loving asson(s) for Filing (Check proper bo	ngton,	NM 88	260									
w Weil	)X)	Change i	in Transn	orter of:	Ou	ner (Please exp	olain)				,	
completion	Oil		Dry G						-			
ange in Operator	Casingh		Conde									
hange of operator give name address of previous operator RC	oyalty	Holdi	ng C Suit	o., c e 100	/o Pega A, Okla	sus Ene	ergy OK	Co 73	rp., 9	9428 We	stgate	
DESCRIPTION OF WELL se Name	L AND LI	21100			ing Formation					·		
S Smelting Fede	eral	4	Do	uble	X Delaw	are		Kind o	of Lease Federal og/Fg	*×NMLC	.case No. 062269	
Umi LaiterG	. 23	10	Deat Co	man Mara I	North	. 165	5.0					
	nship 24S			201	North Lin			Fee	et From The	<u> </u>	Line	
EOTT Energy Operation	na I P		Range		, , 134	мРМ,	Lea				County	
DESIGNATEION OF TRA	ANSPORTI	ER OF O	IL AN	D NATU	RAL GAS	<del></del>						
aron-011 Trading	* Tra	or Conde	osale 77° ⊊		Address (Giv	e address to w	hich app	roved	copy of this f	form is to be s	eni)	
nron-011 Trading of Authorized Transporter of Car	singhead Gas	[-]	or Dry	Cas (i)	Address (Giv	OX 1188	hich ann	OUS	ton, T	X 7725	1-1188	
GPM Gas Corporation			,		in the last	. care ess 10 m	писн арр	TOVEA (	copy of thus f	orm is to be s	ent)	
ell produces oil or liquids, ocation of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	Į,	When 1	?			
production is commingled with th COMPLETION DATA	at from any of	her lease or	pool, giv	e comming	ing order numb	er:						
esignate Type of Completio	on - (X)	Oil Well	0	Jas Well	New Well	Workover	Deep	pen	Plug Back	Same Res'v	Diff Res'v	
Spudded		pl. Ready to	Prod.		Total Depth	<del></del>	l	—-I <sub>1</sub>	P.B.T.D.	1	<u> </u>	
tions (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
						<b>2</b> y		-	Tubing Dept	th		
ations						<b>4</b> y						
ations		·	<del></del>	<del></del>					Tubing Dept			
	7	rubing,	CASIN	IG AND	CEMENTIN		D					
HOLE SIZE	CA	TUBING, SING & TU	CASIN	NG AND	СЕМЕНТІ		D		Depth Casin		ENI	
	T CA	TUBING, SING & TU	CASIN BING S	IG AND	СЕМЕНТІ	IG RECOR	D		Depth Casin	g Shoe	ENI	
	CA	FUBING, SING & TU	CASIN BING S	NG AND	СЕМЕНТІ	IG RECOR	D .		Depth Casin	g Shoe	EN1	
HOLE SIZE	CA	SING & TU	IBING S	IG AND IZE	СЕМЕНТІ	IG RECOR	D		Depth Casin	g Shoe	EN1	
HOLE SIZE EST DATA AND REQUE	CA ESΓ FOR A	SING & TU	BLE	IZE	CEMENTIN	IG RECORI			Depth Casing	g Shoe		
HOLE SIZE  EST DATA AND REQUE  WELL (Test must be after  Tirst New Oil Run To Tank	CA ESΓ FOR A	SING & TU  LLOWA	BLE	IZE	CEMENTIN	IG RECORI	wable foi	r this a	Depth Casing S	g Shoe		
EST DATA AND REQUE	EST FOR A	SING & TU  LLOWA  tal volume of	BLE	IZE	CEMENTIN	IG RECORI DEPTH SET xceed top allowhood (Flow, pur	wable foi	r this a	Depth Casing S	g Shoe		
HOLE SIZE  EST DATA AND REQUE  WELL (Test must be after  irst New Oil Run To Tank  of Test	EST FOR A	SING & TU  LLOWA  tal volume of	BLE	IZE	CEMENTIN  De equal to or e	IG RECORI DEPTH SET xceed top allowhood (Flow, pur	wable foi	r this a	Depth Casing S S selepth or be for	g Shoe		
HOLE SIZE  EST DATA AND REQUE  WELL (Test must be after  irst New Oil Run To Tank  of Test  Prod. During Test  WELL	EST FOR A	SING & TU  LLOWA  tal volume of	BLE	IZE	CEMENTIN  De equal to or e  Producing Met  Casing Pressure	IG RECORI DEPTH SET xceed top allowhood (Flow, pur	wable foi	r this a	Depth Casing  S  depth or be for	g Shoe		
HOLE SIZE  EST DATA AND REQUE WELL (Test must be after first New Oil Run To Tank  of Test  Prod. During Test  WELL	EST FOR A	SING & TU	BLE	IZE	CEMENTIN  De equal to or e  Producing Met  Casing Pressure	IG RECORI DEPTH SET xceed top allow hod (Flow, pur	wable foi	r this a lift, etc.	Depth Casing  S  depth or be for	g Shoe  SACKS CEMI  or full 24 how		
HOLE SIZE  EST DATA AND REQUE  VELL (Test must be after irst New Oil Run To Tank  of Test  Prod. During Test  WELL  Prod. Test - MCF/D	CAST FOR A recovery of to	SING & TU	BLE of load oi	IZE	CEMENTIN  De equal to or e  Producing Met  Casing Pressur  Water - Bbls.  Bbls. Condensa	IG RECORI DEPTH SET  xceed top allow hod (Flow, pure	wable foi	r this a	Depth Casing S  Septh or be for the size  Das- MCF  Diravity of Co	g Shoe  SACKS CEMI  or full 24 how		
HOLE SIZE  EST DATA AND REQUE  WELL (Test must be after  First New Oil Run To Tank	EST FOR A recovery of to	SING & TU	BLE of load oi	IZE	CEMENTIN  be equal to or e  Producing Met  Casing Pressur  Water - Bbls.	IG RECORI DEPTH SET  xceed top allow hod (Flow, pure	wable foi	r this a	Depth Casing S  depth or be for the Size  Gas- MCF	g Shoe  SACKS CEMI  or full 24 how		
HOLE SIZE  EST DATA AND REQUE WELL (Test must be after irst New Oil Run To Tank  of Test  Prod. During Test  WELL Prod. Test - MCF/D  Method (pitot, back pr.)  PERATOR CERTIFIC reby certify that the rules and regul	CATE OF	SING & TU  ALLOWA  Alal volume of the state	BLE of load oi	il and must i	CEMENTIN  De equal to or e  Producing Met  Casing Pressure  Water - Bbls.  Bbls. Condensa	IG RECORI DEPTH SET  xceed top allow hod (Flow, pure	wable foi np. gas l	r this a	Depth Casing  S  Septimental Septiments  Septimental Septiments  Septimental Septiments  S	g Shoe  SACKS CEMI  or full 24 how	·s.)	
HOLE SIZE  EST DATA AND REQUE WELL (Test must be after irst New Oil Run To Tank  To Test  Prod. During Test  WELL Prod. Test - MCF/D  Method (pitot, back pr.)  PERATOR CERTIFIC reby certify that the rules and regul sion have been complied with and	CATE OF lations of the Cathering of the Cathering Pres	SING & TU  LLOWA  LLOWA  Lal volume of st  State  COMPI  C	BLE of load oi	il and must i	CEMENTIN  De equal to or e  Producing Met  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure  O	EXCEED TH SET  EXCEED TO A BLOCK  TO A BLO	wable for	r this a	Depth Casing  S  Septh or be for the size  Disas-MCF  Disas-MCF  Disas-MCF  Disas-MCF	g Shoe  SACKS CEMI  or full 24 how	s.) N	
HOLE SIZE  EST DATA AND REQUE WELL (Test must be after irst New Oil Run To Tank  To Test  Prod. During Test  WELL Prod. Test - MCF/D  Method (pitot, back pr.)  PERATOR CERTIFIC reby certify that the rules and regul sion have been complied with and	CATE OF lations of the Cathering of the Cathering Pres	SING & TU  LLOWA  LLOWA  Lal volume of st  State  COMPI  C	BLE of load oi	il and must i	CEMENTIN  De equal to or e  Producing Met  Casing Pressure  Water - Bbls.  Bbls. Condensa  Casing Pressure  O  Date A	E/MMCF  (Shut-in)	wable foi np. gas l	r this a lift, etc.	Depth Casing  S  Septh or be for  Choke Size  Gas-MCF  Gravity of Co	SACKS CEMI Or full 24 how ondensate	s.) N	
HOLE SIZE  EST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank  of Test  Prod. During Test  WELL Prod. Test - MCF/D  Method (pitot, back pr.)  PERATOR CERTIFIC reby certify that the rules and regul ision have been complied with and use and complete to the best of my  white Link Marks	CATE OF lations of the Cathering of the Cathering Pres	SING & TU  LLOWA  LLOWA  State  Complete  Comp	BLE of load oi	IZE  II and must i	CEMENTIN  De equal to or e Producing Met  Casing Pressure  Casing Pressure  O  Date A  By  By	EG RECORDEPTH SET  Exceed top allow hood (Flow, pure te/MMCF  (Shut-in)  Approved  ORIGINAL	wable for np. gas l	r this a lift, etc.	Depth Casing  S  Septh or be for  Choke Size  Gas-MCF  Gravity of Co	SACKS CEMION Full 24 how ondensate	s.) N	
HOLE SIZE  EST DATA AND REQUENCEL (Test must be after irst New Oil Run To Tank  of Test  Prod. During Test  WELL  Prod. Test - MCF/D  Method (pitot, back pr.)  PERATOR CERTIFIC eby certify that the rules and regulation have been complied with and we and complete to the best of my dature	CAST FOR A recovery of to.  Date of Tes.  Tubing Pres.  Oil - Bbls.  Length of T.  Tubing Pres.  CATE OF lations of the C. that the inform knowledge and	SING & TU  LLOWA  LLOWA  State  Complete  Comp	IBLE  ISLANC  ILLIANC  ILLIANC	IZE  I and must i	CEMENTIN  De equal to or e  Producing Met  Casing Pressure  Water - Bbls.  Bbls. Condensa  Casing Pressure  O  Date A	EG RECORDEPTH SET  Exceed top allow hood (Flow, pure te/MMCF  (Shut-in)  Approved  ORIGINAL	wable for np. gas l	r this a lift, etc.	Depth Casing  S  Lepth or be for  Choke Size  Gas- MCF  Gravity of Co  Thoke Size  FEB	SACKS CEMION Full 24 how ondensate	s.) N	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.