Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Operator

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

d.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							1 11/	all ADI No.			
Marks & Garner Production Co.								Well API No. 30-025-08160			
Address											
P O Box 70, Loving	gton,	NM 88	260								
Reason(s) for Filing (Check proper box)					Oi	her (Please exp	olain)				
New Well	•										
Recompletion	Oil	L	Dry Ga	is 📙							
Change in Operator	Casinghe	ead Gas	Conden	sate							
			ng Co Suite	o., c	o Pega	sus Ene	ergy (Corp., 94	428 We	stgate F	
II. DESCRIPTION OF WELL	AND LE	LASE					, OK	7 3 1 0 2			
Lease Name								nd of Lease	L	case No.	
U.S. Smelting Federal 4			וסט	npre y	K Delaw	are	X ^t	Studen Federal on Free x NMLCO62269A			
Umi LetterG	. : 23	10	_ Feel Fr	om The	North Li	ne and <u>165</u>	50	Feet From The	East	Line	
Section 22 Township	in 24S		Range	3 2 I	E k	ІМРМ,	Lea			C	
	P		Runge			1411 141,				County	
III. DESIGNATION OF TRAN				D NATU	RAL GAS						
Name of Authorized Transporter of Oil	(X	or Conde			Address (Gi	ddress (Give address to which approved copy of this form is to be sent)					
Name of Authorized Towns of G	A Ira	n-s . 20	11 20	rery	P O B	P. O. Box 1188, Houston, TX 77251-1188 (Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin		2	or Dry (Gas (Madress (Gi	ve address to w	hich appro	ved copy of this for	rm is to be st	ent)	
GPM Gas Corporation If well produces oil or liquids,	Unit	Sec.	Twp.	l Pag	. ls gas actually connected?		Luz	MA 2			
give location of tanks.	1	1		Kge.	is gas actually connected?		l wi	When ?			
If this production is commingled with that	from any of	her lease or	pool, give	e comming	ing order num	ber:				J	
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	1 G	ias Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	ale Spudded Date Compl. Rea		o Prod.		Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing	Shoe		
		TURING	CASIN	IC AND	CEMENT	NC PECOD) D				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEIVIENTI	DEPTH SET			SACKS CEMENT		
	ONOING & TOBING SIZE				DEFINSE			5/	SACKS CEMENT		
						 					
. TEST DATA AND REQUES	T FOR A	LLOW	ABLE					·			
OIL WELL (Test must be after re	ecovery of ic	otal volume	of load of	l and must	be equal to or	exceed top allo	owable for i	his depth or be for	r full 24 how	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
reas Free Daring Feat											
CACAURI	L										
GAS WELL Actual Prod. Test - MCF/D	· · · · · · · · · · · · · · · · · · ·										
Cluar Prod. Test - MCP/D	MCF/D Length of Test					sate/MMCF		Gravity of Cor	Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			(Notice State	Choke Size		
g								Cloke Size			
I. OPERATOR CERTIFICA	ATE OF	COMP	LIANI								
				LE	(DIL CON	ISER\	ATION D	11/1510	NNI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					FEB 04 1993						
· / /	<i>(</i>				Date	Approve	a				
Sand i Mul	l1-										
Signature						By ORIGINAL SIGNED BY JERRY SEXTON					
						BISTRICT I SUPERVISOR					
Printed Name Title 01-29-93 505-396-5326					Title.						
Date	··		phone No.	1							
				·	· ————————————————————————————————————						
PRICEPRES ELCOPPIE CONTROL CON											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.