NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
IRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Bill I Con	ham (	); T	۶.

	NO. OF COPIES RECEIVED									
	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104						
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110						
	FILE	1	AND	Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	۸ς						
	LAND OFFICE	AOTHORIZATION TO TRA	THO OR FOLL AND HATORAL O	^3						
	OIL									
	TRANSPORTER GAS									
	OPERATOR									
	PRORATION OFFICE									
1.	Operator									
	•	Coo								
	Bill J. Graham Oil & (	oas								
· · · · · · · · · · · · · · · · · · ·										
	P. O. Box 7037, Midlan		18.							
	Reason(s) for filing (Check proper box		Other (Please explain)							
	New Well	Change in Transporter of:	Effective date	1-1-85						
	Recompletion	Oil Dry Go	<sup>15</sup> Change operator	name from Bill J. Graham						
	Change in Ownership	Casinghead Gas Conder		Estate						
	If change of ownership give name	Rill J Graham Estate P	. 0. Box 7037, Midland, '	Tovas 79708						
	and address of previous owner	office, 1	. W. INA 7037, Indiana,	1EXAS /3/00						
**	DECORIDATION OF WELL AND	I EACE								
и.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.						
	_		State, Federal	or Fee Federal IC-062269						
	U. S. Smelting Federa	<u>l   4   Double X Dela</u>	aware	crree Federal LC-062269						
	Location									
	Unit LetterG;16 <sup>t</sup>	50 Feet From The $ m E$ Lin	ie and2310 Feet From T	he N						
	00	0/0	200 -	·						
	Line of Section 22 Tov	waship 245 Range	32E , NMPM, Lea	County						
II.		TER OF OIL AND NATURAL GA	AS							
	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)						
i	Scurlock Oil Company		P. O. Box 4648, Housto	on, Texas 77210						
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)						
			Phillips Building, Ode	essa. Texas 79760						
	Phillips Petroleum Con	Dany Sec. Twp. P.ge.	Is gas actually connected? When							
	If well produces oil or liquids, give location of tanks.	1 1	77							
	<u> </u>		Yes							
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:							
<b>V</b> .	COMPLETION DATA	I and we have a local wearing	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.						
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nes v. Ditt. Nes v.						
1	Designate Type of Completion		1 1							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
ļ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
ŀ		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASINO & TODINO CIZZ								
				<u> </u>						
į	<u> </u>									
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-						
	OIL WELL	able for this de	pth or be for full 24 hours)							
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	., etc.)						
İ										
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
ł										
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF						
ļ		<u> </u>	<u> </u>							
	and why -									
	GAS WELL	Length of Tool	Bbls. Condensate/MMCF	Gravity of Condensate						
Į	Actual Prod. Test-MCF/D	Length of Test		'						
			Casing Pressure (Shut-in)	Choke Size						
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Odsing Pressure (Snuc-14)	0022 0.22						
/T	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION						
II. CERTIFICATE OF COMPENSATION		BYORIGINAL SIGNED BY JERRY SEXTON								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
								TITLE		
					Radama Bacalina (Signature)			This form is to be filed in c	ompliance with RULE 1104.	
								To the a sequent for allowable for a newly drilled or deepened		
	ried by a tabulation of the deviation									
tests taken on the well in accord	tests taken on the well in accordance with RULE 111.									
Agent(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.								
			my and only continue to the and VI for changes of owner,							
	12-3-84		well name or number, or transport	er, or other such change of condition.						
(Date)			well name or number, or damaporter, or other back pool in multiply							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply