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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 26, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Tenneco Corporation \***

**US Smelting - USA**

Well No. 4 in SW 1/4 NE 1/4

(Company or Operator)

(Lease)

G

Sec. 22

T. 24-S

R. 32-E

NMPM,

Pool

Unit Letter

Lea

County. Date Spudded 8-30-62

Date Drilling Completed 9-7-62

Please indicate location:

Elevation 3608 BP Total Depth 4985 PBD 4955

Top Oil/Gas Pay 4888 Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4909

Open Hole \_\_\_\_\_ Depth 4984 Depth 4890  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 8 bbls. oil, 12 bbls water in 24 hrs, 0 min. 11-48" SPM

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal acid, 332 bbls oil, 4100# sand

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks October 24, 1962

Oil Transporter The McWood Corporation

Gas Transporter None

Remarks: \* By its Managing Agent Tenneco Oil Company

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

**Tenneco Oil Company**

(Company or Operator)

By: A.W. Lang A.W. Lang  
(Signature)

Title District Production Superintendent

Send Communications regarding well to:

Name Tenneco Oil Company

Address Box 307, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

U. S. Smelting - USA No. 4  
Unit G, Section 22, T-24-S, R-32-E  
Lea County, New Mexico

DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees of Deviation</u>
103	0
219	1/4
308	3/4
875	1
1206	1 1/4
1630	1 1/4
2140	1 1/2
2656	2
3139	1 3/4
3320	2 3/4
3870	1 3/4
4285	2
4436	2 1/4
4884	1 1/4

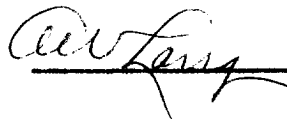
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State of New Mexico

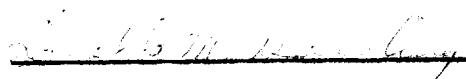
County of Lea

Before me on this day personally appeared A. W. Lang, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Production Superintendent and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

TENNECO OIL COMPANY

 A. W. Lang

Sworn to and subscribed before me this 26th day of October, 1962.

 Notary Public in and for Lea County, New Mexico.  
My Commission Expires February 13, 1966.

notified to be assigned

U.S. DEPARTMENT OF COMMERCE