Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER **Salt Water Disposal**

2. NAME OF OPERATOR
Bill J. Graham

3. ADDRESS OF OPERATOR
P. O. Box 5321, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
990' FSL & 330 FEL - Section 22
Unit Letter P

5. LEASE DESIGNATION AND SERIAL NO.
LC-062269-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
U.S. Smelting Federal

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Double X Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24S-32E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. PERMIT NO.
R-3927

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3591 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) **Salt Water Disposal**			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Convert to Salt Water Disposal
Ran Baker 5 1/2" tension packer Model AD-1 - 156 jts plastic coated tubing
Set packer at 4820' - Filled annulus with brine water treated with potassium chroniate. Tested annulus to 500 psi - held OK - Finished March 13, 1970.
Perf. at 4913'
Well started injection - March 14, 1970
Took fluid on vacuum when injection was started

18. I hereby certify that the foregoing is true and correct

SIGNED Bill J. Graham TITLE Owner DATE 3-18-71

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side