	•		
NO. OF EUR ES ALCEIVED			
DISTABUTION .	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE  Supersedes Old C-16; and ( Effective 1-1-65	
U.S.C.S.	AUTHORIZATION TO TRA	AND NSPORT OH AND NATHR	AI GAS
LAND OFFICE	ASTRIORIZATION TO TRA	HOLOK LOIL AND HATOK	AL GAS
TRANSPORTER - OIL			
OPERATOR GAS			
PRODATION OFFICE	·		
Operator			
- 18677. J. Grahasi Address		, , ,	
v. Dom 5321. Ni	dland, Texas 79701		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain	)
New Well  Recompletion	Oil Dry Gas	s 🔲 Make effec	ctive November 1, 1969
Change in Ownerstap [3]	Casinghead Gas Conden		
f change of ownership give name and address of previous owner	onueco Oil Company,	P. C. Box 1031,	Aidland, Texas 79701
DESCRIPTION OF WELL AND I	Wall Na   Dool Name Including he		
U. s. Smelting <del>Usa</del>	5 Double X De	laware State, F	Federal or FeePederal LC-0622
Location	O C	e and 350 Feet	From The <u>Bast</u>
Unit Letter P : 99	O Feet From The South Line	e and JyO Feet	rion the
Line of Section 22 Tow	wiship 24S Range	32B , NMPM,	Lea County
	ስመው ሲሞ ሲመል አልመው እነጻመያው ላይ <i>ሲ</i> ያ	G	-
DESIGNATION OF FILE MOPON A Name of Authorized Transporter of Cil	SER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
The Fermier Corpora	tion Box 3119, Midland, Texas 79701		nd, Temas 79701
Name of Authorized Transporter of Casinghead Gas 📆 💮 or Dry Gas 🗍		Address (Give address to which approved copy of this form is to be sent)  Phillips Building, Odessa, Texas 79760	
Phillips Petroleum	Unit   Sec.   Twp.   Rge.		
If well produces oil or liquids, give location of tanks.	B 22 24S 32E	Yes	<u> </u>
	in that from any other lease or pool,	give commingling order numbe	1:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D. 1.5.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
			<u> </u>
TEST DATA AND REQUEST F	OF ATTIOWABLE (Test must be a	feer recovery of total volume of lo	oad oil and must be equal to or exceed top allow
	able for this de	epsh or be for full 24 hours)	
	able for this de	Producing Method (Flow, pump,	zas lift, etc.)
OIL WELL	able for this de	Producing Method (Flow, pump,	
OIL WELL	able for this de		gas lift, etc.) Choko Sizo
OH, WEIL Date First New Off Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump,	
OH. WEIL Date First New Off Run To Tanks	able for this de	Producing Method (Flow, pump, Casing Pressure	Choke Size
OH, WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, pump, Casing Pressure	Choke Size
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Proc. During Test  GAS WELL	able for this de	Producing Method (Flow, pump, Casing Pressure	Choke Size
OH. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D	able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Ges-MOF  Gravity of Condensate
OH. WELL Date First New Oil Run To Tanks Length of Test Actual Proc. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.	Choke Size  Ges-MOF
OH, WELL Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pirot, buck pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pirot, buck pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Motocd (pirot, buck pr.)  CENTIFICATE OF COMPLIAN	Date of Test  Tubing Pressure  Cil-Bbls.  Langth of Test  Cil  Cil  Cil  Cil  Cil  Cil  Cil  Ci	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  APPROVED	Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  , 19
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Pros. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Motived (pirot, back pr.)  CENTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbls.  Longth of Test  Tubing Pressure (Shut-in)  CIE  A culations of the Oil Conservation given	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Moized (pitot, buck pr.)  CENTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test  Tubing Pressure  Oil-Bbls.  Longth of Test  Pasing Pressure (Shut-in)  CE  A slations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  APPROVED	Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  19
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Motived (pirot, buck pr.)  CENTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Cubing Pressure (Shut-in)  Cil-  cubing Pressure (Shut-in)  Cil-  cubing Pressure (Shut-in)	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  APPROVED  Title form is to be fill	Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  , 19  , 19  ded in compliance with RULE 1104.
OH. WEIL  Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Motical (pitot, buck pr.)  CENTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled above is true and complete to the	Date of Test  Tubing Pressure  Oil-Bbls.  Longth of Test  Pasing Pressure (Shut-in)  CE  A slations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  APPROVED  BY  This form is to be fill	Choke Size  Gravity of Condensate  Choke Size  ERVATION COMMISSION  19

(bace)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. M. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.