NUMBER OF COP.			
DI	TRIBUTIO	N	
SANTA FF			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PROBATION OFFI	CE		1
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico S SUFFICE COD

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

1002 NOV 13 AM 8 4 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

co min u	ie stock talik	.s. Qa., mu	st be reported on 15.02		Hobbs, New Max	ico	Nove	mber 8,	196
				• • • • • •	(Place)	**********************	***************************************	(Date)	*****
E ARE H	EREBY RI	EQUESTI	NG AN ALLOWABL	E FOR	A WELL KNOWN	AS:		_	
TERREX	CORPORA	LTON	U. S. Smelting-U	7	, Well No	, in	SE	- <b>33</b>	1/4,
P (Coi	mpany or Ope	22	T 24-8	32-E	NIMEDIA	* Under	(,	121	£ :
Unit Los	, Sec. ter		, 1, K		., NMPM.,			••••••	.Pool
	Les		County. Date Spuc	Ided 10	/4/62 Dat	to Drilling Co	mpleted 10	)/11/62	
Pleas	e indicate le	exation:	Elevation 3583	GL		4995	PBTD	4961	
		T	Top Oil/Gas Pay	4914	Name of Pro	d. Form. De.	laware Sar	<b>x</b> d	
D	CB	A	PRODUCING INTERVAL	-					
			Perforations	F013					
E	F G	H	· · · · · · · · · · · · · · · · · · ·		Depth	hook	Depth	4896	
	·				Depth Casing Shoe		Tubing	70,50	
L	KJ	I	OIL WELL TEST -					. Ci	hoke
~		*	Natural Prod. Test:	<del> </del>	bbls.oil,	bbls water in	hrs,	min- S	ize_
					reatment (after reco				
M	N O	P	load oil used): 15	bbls	oil, <u>20</u> bbls	water in 24	hrs, O m	nin. <b>XX</b>	14-5
	}	X						14" P	and a
			GAS WELL TEST -						
(	FOOTAGE)	<del></del>		<del></del>	MCF/Day; Ho	urs flowed	Choke Si	ze	
. *	ing and Ceme		rd Method of Testing (	pitot, bac	k pressure, etc.):		·····		
Size	Fret	Sax	Test After Acid or	Fracture T	reatment:	MCF,	/Day; Hours fl	lowed	
A E/A	346	225	Choke Size	_Method cf	Testing:	<del></del>		<del> </del>	
8 5/8	<del></del>	£2)							
5 1/2	4994	200	Acid or Fracture Tre	eatment (G	ive amounts of mater:	lals used, suc	n as acid, wa	ter, oll,	ano
0.0/0	1,006						-L		
2 3/8	4896				Date first new oil run to tanks		er 2, 196	<u> </u>	
			Oil Transporter	The Mei	food Corporatio	<u>n</u>	<del> </del>		
			Gas Transporter	None					
marks:	#BY	ITS MAD	IAGING AGENT TEN	ECO OTI	COMPANY				
			4				**************		
T 1 1			ormation given above		ed complete to the be	est of my kno	wledge.		
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proved		· · · · · · · · · · · · · · · · · · ·	, 19.			Company or O			
OI	L CONSER	VATION	COMMISSION	1	By: ClENZ	(Signatur	A	. W. La	<b>.g</b>
	loh .	d K			Tiele District F	roduction	Superinte	endent	
:	e veri t	<u> </u>	unejan			munications	regarding wel		
	•••••	******************				, Hobbs,		)	