TENNECO OIL COMPANY PROGNOSIS TO DRILL AND COMPLETE

Lease: V.S. amaising-USA

Well No.:

District: Hobbs

Field: Double X Delaware

Location: 990' Fal & 330' Fal, Sec. 22, T-24-5, R-32-E, Los County, New Marico

Projected Horizon: Delaware Sand

Estimated TD: 5060

Estimated Elevation: 3600' GL

Drilling, Casing & Cement:

- 1. Drill 12-1/4" hole to approx. 350'.
- 2. Cement 8-5/8", 24#, J-55 csg w/insert float collar at approx. 350' w/sufficient volume to circulate. Use Incor High Early Portland cmt containing 2% HA-5. Slurry wt will be 14.85#/gal. Pumping time is 1 hr 12 min.

Record the following data:

- A. Volume of cmt clurry (cubic feet).
- B. Brand name of cmt and additives, percent additives used, and sequence of placement if more than one type cmt slurry is used.
- C. Approx. temperature of cmt slurry when mixed.
- D. Actual time cmt in place prior to starting csg test.
- 3. If float valve holds, release pressure after WOC 4 hrs and nipple up.
 4. WOC a total of 8 hrs, pressure test csg w/1000 psi for 30 min and drill out cmt.
- NOTE: When drilling out cement the weight on the bit should not exceed 20,000# and the rotary speed should not exceed 60 RPM until the top of the D.C. are below the base of the casing.
- 5. Drill 7-7/8" hole to Delaware Sand core point. Approximate core depth . Exact core depth will be determined by company exploitation engineer.
- 6. Core from top of Delaware Sand to TD (approx 150') with a 7-13/16 X 4-3/8 diamond core head. Run junk basket on last two trips prior to coring point.
- 7. Set 4-1/2", 9.5#, J-55 at TD w/150 sx of 50-50 pozmix "S" w/2% gel (Slurry weight should be 15#/gal) and 50 sx reg cmt containing latex. (Slurry wt should be 14.5#/gal).

NOTE:

A. Prior to running csg, treat mud system w/2 sx of Sodium Bichromate. B. Precede cmt w/20 bbls of lime wtr. بالمناسبة المعاد •

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