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FILE			
U.S.G.S.			
LAND OFFICE			I
TRANSPORTER	OIL	I	
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

j.

II.

11.

V.

V.

VI.

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLES OFFICE O.	Supersedes Old C-104 and C-11					
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OMARAND NATURAL GAS 127 AM 167							
LAND OFFICE		27 AM	'67					
TRANSPORTER GAS		· · · · · · · · · · · · · · · · · · ·	01					
OPERATOR	_							
PRORATION OFFICE Operator								
Tenneco Oil Con	mpany							
Address	W.							
Tennessee Build								
Reason(s) for filing (Check proper bo:	Change in Transporter of:	Other (Please explain) Changed transp	orter from					
Recompletion	Oil Dry Gas McWood to Permian Corp.							
Change in Ownership	Casinghead Gas Conder	nsate EFFECTIVE MA	RCH 1, 1967					
If change of ownership give name								
DESCRIPTION OF WELL AND	LEASE							
Lease Name	Well No. Pool Name, Including F							
USA=Ernest Cocation	1 Double "X" De		or Feweral LC 062269E					
Unit Letter D; 66	Feet From The North Lin	ne and 330 Feet From 7	rhe West					
Line of Section 23 To	ownship 24-S Range	32-E , NMPM, Lea	County					
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ox		Address (Give address to which approv	ved copy of this form is to be sent)					
THE PERMIAN CORPOR		P. O. BOX 3119, MID						
Name of Authorized Transporter of Co		Address (Give address to which approx						
Phillips Petro	Leum Co. Unit Sec. Twp. Rge.	Room B-2, Phillips Bld						
If well produces oil or liquids, give location of tanks.	G 22 24-S 32-E	· Yes	8-31 <b>-64</b>					
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:						
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.					
Designate Type of Completi								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		<u> </u>	Depth Casing Shoe					
			<u></u>					
		D CEMENTING RECORD  DEPTH SET SACKS CEMENT						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow					
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	ft. etc.)					
Date 1 test New Ott Value 10 1 duks	Date of Test	From the most of the state of the state of	.,,					
Length of Test	Tubing Pressure	Casing Pressure Choke Size						
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF					
	<u> </u>	<u> </u>						
GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
			Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION					
water and a second of the second		APPROVED						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE						
					$\mathcal{L}\mathcal{L}$			compliance with RULE 1104.
						Ald B T Tarest	wall this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
(Sur	R. L. Leggett	tests taken on the well in accor	dance with RULE 111.					

District Profession Supervisor All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. February 28, 1967

Separate Forms C-104 must be filed for each pool in multiply completed wells.