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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "aidetracked by left in the well, give its size and hearing. If the real has been dynamited, give date, size, position, and named of shots. If prings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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