



40985

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **10 0449 2**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Mid E. Richardson Inc.** Address **Box 1178** **San Juan, Texas**
Lessor or Tract **Federal Reliance** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **35** T. **24** R. **32E** Meridian **10N** County **Lea**
Location **660** ft. **N** of **1** Line and **660** ft. **E** of **1** Line of **Sec 35** Elevation **3521** **17**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Allen B. Smith**

Date **February 23, 1961** Title **Geologist & Co. Mgr.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 11**, 19**61** Finished drilling **February 23**, 19**61**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to **None** No. 4, from **None** to **None**
No. 2, from **None** to **None** No. 5, from **None** to **None**
No. 3, from **None** to **None** No. 6, from **None** to **None**
IMPORTANT WATER SANDS
No. 1, from **None** to **None** No. 3, from **None** to **None**
No. 2, from **None** to **None** No. 4, from **None** to **None**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
2 7/8	12.5	8	API	375.0	Ball				Cementing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 7/8	32.5	35	RF	15.8	Sole Fall

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
C. R. Brennan _____, Driller **B. G. Brannon** _____, Driller
J. E. Nagus _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	908	908	Sand, Shale & Gyp
908	1190	282	Anhydrite & Dolomite
1190	1200	90	Shale
1200	1300	1000	Salt w/Anhydrite Stringers
1300	1400	1000	Anhydrite w/Salt Stringers
1400	1500	1000	Shale
1500	1600	1000	Shale
1600	1700	1000	Shale
1700	1800	1000	Shale
1800	1900	1000	Shale
1900	2000	1000	Shale
2000	2100	1000	Shale
2100	2200	1000	Shale
2200	2300	1000	Shale
2300	2400	1000	Shale
2400	2500	1000	Shale
2500	2600	1000	Shale
2600	2700	1000	Shale
2700	2800	1000	Shale
2800	2900	1000	Shale
2900	3000	1000	Shale
3000	3100	1000	Shale
3100	3200	1000	Shale
3200	3300	1000	Shale
3300	3400	1000	Shale
3400	3500	1000	Shale
3500	3600	1000	Shale
3600	3700	1000	Shale
3700	3800	1000	Shale
3800	3900	1000	Shale
3900	4000	1000	Shale
4000	4100	1000	Shale
4100	4200	1000	Shale
4200	4300	1000	Shale
4300	4400	1000	Shale
4400	4500	1000	Shale
4500	4600	1000	Shale
4600	4700	1000	Shale
4700	4800	1000	Shale
4800	4900	1000	Shale
4900	5000	1000	Shale
5000	5100	1000	Shale
5100	5200	1000	Shale
5200	5300	1000	Shale
5300	5400	1000	Shale
5400	5500	1000	Shale
5500	5600	1000	Shale
5600	5700	1000	Shale
5700	5800	1000	Shale
5800	5900	1000	Shale
5900	6000	1000	Shale
6000	6100	1000	Shale
6100	6200	1000	Shale
6200	6300	1000	Shale
6300	6400	1000	Shale
6400	6500	1000	Shale
6500	6600	1000	Shale
6600	6700	1000	Shale
6700	6800	1000	Shale
6800	6900	1000	Shale
6900	7000	1000	Shale
7000	7100	1000	Shale
7100	7200	1000	Shale
7200	7300	1000	Shale
7300	7400	1000	Shale
7400	7500	1000	Shale
7500	7600	1000	Shale
7600	7700	1000	Shale
7700	7800	1000	Shale
7800	7900	1000	Shale
7900	8000	1000	Shale
8000	8100	1000	Shale
8100	8200	1000	Shale
8200	8300	1000	Shale
8300	8400	1000	Shale
8400	8500	1000	Shale
8500	8600	1000	Shale
8600	8700	1000	Shale
8700	8800	1000	Shale
8800	8900	1000	Shale
8900	9000	1000	Shale
9000	9100	1000	Shale
9100	9200	1000	Shale
9200	9300	1000	Shale
9300	9400	1000	Shale
9400	9500	1000	Shale
9500	9600	1000	Shale
9600	9700	1000	Shale
9700	9800	1000	Shale
9800	9900	1000	Shale
9900	10000	1000	Shale

ILLEGIBLE

104750

FOR INVEST

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

PURPOSE: To plug wall as follows: (1) With open ended drill pipe at 1973', spotted 50 sds regular cement, displacing to equilibrium, to leave a plug from 1973' to a calculated top of 1977'. (2) With open ended drill pipe at 1380', spotted 75 sds regular neat cement, displacing to equilibrium, to leave a plug from 1380' to a calculated top of 1386'. (3) With open ended drill pipe at 125', spotted 50 sds regular neat cement, displacing to equilibrium, to spot a plug from 125' back to 240', sealing the 2-5/8" surface casing shoe at 240'. (4) Installed a 15 sack plug in the top of the 2-5/8" surface casing, creating a place off 1" pipe in the top of the well. The 1" pipe extends 1' above ground level, and the name of the company, the lease, the well number, and the well location is stenciled on the pipe.

OUT OF OUR FINDER OF SOLER

NOV 04 01 05 PM '66

RETOLOGICAL POLICE

APPENDIX 1: THE 1000 GENOMES PROJECT

UNITED STATES

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 07-25-2001 BY 60322 UCBAW

$$A_{\text{max}} = 1.5 \times 10^4 \text{ g/L} \quad (1-30)^\circ\text{C}$$

$$A_{\text{max}} = 1.5 \times 10^4 \text{ g/L} \quad (30-40)^\circ\text{C}$$