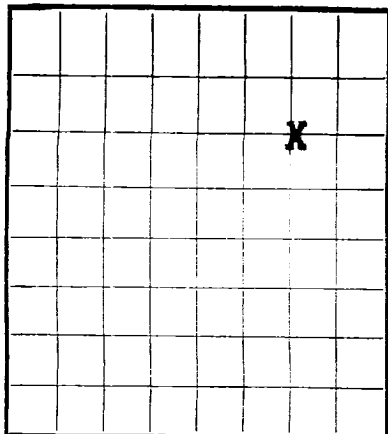


U. S. LAND OFFICE Santa Fe, New MexSERIAL NUMBER LC 062738-A

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

801 First National Bank Bldg.

Company Robert B. Holt Address Midland, TexasLessor or Tract Conoco Federal Field Wildcat State New MexicoWell No. 1 Sec. 6 T. 26s R. 32e Meridian NMPM County LeaLocation 660 ft. S. of N. Line and 660 ft. W. of E. Line of Sec. 6 Elevation 3272
(Derrick foot relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Robert B. HoltDate December 22, 1961 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling December 1, 1961 Finished drilling December 20, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	2-1/2	Nat'l.	382'	belled out	-----	---	---	-----

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	382'	170 sacks	Halliburton	64	350 barrels

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	NONE					

TOOLS USED

Rotary tools were used from -0- feet to 4,345 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Dale E. Eldridge, morning Driller Cleo Hudson, evening DrillerRay Meeks, daylight, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	745	745	Sand and red beds
745	1195	450	Sand, red shale, and gypsum
1195	1663	468	Anhydrite, sand, and red beds
1663	2528	865	Anhydrite with thin stringers of salt
2528	3010	482	Dolomitic anhydrite
3010	3356	346	Salt with anhydrite streaks
3356	3691	335	Dolomitic anhydrite
3691	3852	161	Salt
3852	3952	100	Dolomitic anhydrite
3952	4210	258	Salt
4210	4425	215	Dolomitic anhydrite
4425	4452	27	Black shale
4452	4471	19	Hard limey sand
4471	4491	20	Shaly, limey sand
4491	4501	10	Very shaly sand and black shale
4501	4545	44	Soft, porous sand carrying water

Top of Russler 1,198'

Salado salt 1,662'

Base of Salt 4,210'

Top of Delaware Line 4,424'

Top of Ramsey Sand 4,470'

Top of Ford shale 4,491'

Top of Olds sand 4,501'

