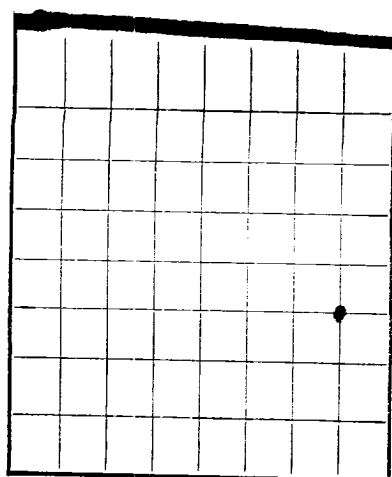




LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Energy & Power Address 1632 Cedar Road
Lessor or Tract Marquette and 1/2 Acre Field 11-23-2 State New Mexico
Well No. 1 Sec. 16 T. 33N R. 33E Meridian 11-23-2 County 11-23-2
Location 2004.4 ft. [N] of 11-23-2 Line and 11.5 ft. [E] of 11-23-2 Line of section 15 Elevation 4125

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 25 Feb 1964

Title Lection

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~4 AUGUST 1950~~, 19----- Finished drilling ~~22 AUGUST~~, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4545 to 4577 No. 4, from _____ to _____
 No. 2, from 4595 to 4613 No. 5, from _____ to _____
 No. 3, from 4625 to 4652 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Site casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	surface	200	B.J. Re vice	Cemented to surface	

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

TOOLS USED

Rotary tools were used from Surface feet to 4352 feet, and from _____ feet to _____ feet

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19.....	Put to producing	19.....
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The production for the first 24 hours was one barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Bé. _____

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1765**.....

EMPLOYEES

----- Bill Cushing -----, Driller ----- Ed. Bullos -----, Driller
----- L. L. Willis -----, Driller ----- -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	280	280	Sand, rocks & redbeds
280	975	695	Anhydrite & limestone stringers
975	2690	1715	Salt with anhydrite & lime. stringers
2690	3040	350	Gypsum with lime stringers
3040	3485	445	Salt
3485	3805	320	Gypsum
3805	4295	490	Salt with lime stringers
4295	4512	217	Anhydrite & shale
4512	4547	35	Black Lime
4512 4547	4652	105	Delaware Sand

4295, Base of Salt,	Electric Log.
4512, Top of Black Lime,	" "
4547, Base of Black Lime,	" " and samples

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]