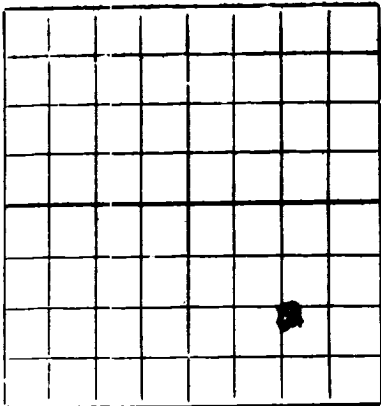




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Brillin Company Ohio State
Well No. 1, in SE 1/4 of SE 1/4, of Sec. 16, T. 20, R. 32, NMPM.
Ident Pool, Sea County.
Well is 660 feet from South line and 660 feet from east line
of Section 16. If State Land the Oil and Gas Lease No. is 5-5830
Drilling Commenced 4-21-1, 19 Drilling was Completed 4-29-1, 1961
Name of Drilling Contractor Cactus Brillin Company
Address Box 182, Hobbs New Mexico
Elevation above sea level at Top of Tubing Head 3175 The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 4405 to 4407 No. 4, from to
No. 2, from 4492 to 4493 No. 5, from to
No. 3, from 4500 to 4503 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 5/8"	24	used	300'	Tex.P			Surface
5 1/2	17.00#	used	45-5'	H.G. shoe	3700	4405-4503	Prod. st.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8"	312'	150	Halliburton		
7 7/8"	5 1/2	4505	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2 casing from 4405 to 4505 ft. ran tubing set packer washed
120 bbls, fluid, 90% salt water, results negative due to water
Result of Production Stimulation water
Depth Cleaned Out

If drill-stem or other special or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4485 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....120.....barrels of liquid of which.....2.....% was
was oil;3.....% was emulsion;95.....% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	542	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	930	T. Silurian.....	T. Kirtland-Fruitland.....
R***Salt.....	4217	T. Montoya.....	T. Farmington.....
T. Yates.....	4435 Del Lm	T. Simpson.....	T. Pictured Cliffs.....
*****	4485 Del Sd.	T. McKee.....	T. Menefee.....
T. 7 Rivers.....		T. Ellenburger.....	T. Point Lookout.....
T. Queen.....		T. Gr. Wash.....	T. Mancos.....
T. Grayburg.....		T. Granite.....	T. Dakota.....
T. San Andres.....		T.	T. Morrison.....
T. Glorieta.....		T.	T. Penn.....
T. Drinkard.....		T.	T.
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	542	542	Red Bed & Sd.				
542	930	388	Anhy				
930	4217	3287	Salt w/ Anhy beds				
4217	4435	218	Anhy				
4435	4475	40	Limy Shale				
4475	4586	111	Sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date) _____

Company or Operator Cactus Drilling Co.

Name _____

Address Box 1826, Hobbs N.M.

Vice-President