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8. I hereby centry that the foregoing is true and correct SIUNED LAWE STUDE TITLE Administrative Supervisor DATE 2/22/85	TOCH MUTI	- 4410 W/ FORM 81 10 00	D. 1.2 6 HULLIN	1 C 7
8. I hereby centry that the foregoing is true and correct SIUNED LAWE STUDE TITLE Administrative Supervisor DATE 2/22/85	graded rock	Salt. + lush w/ 40 bbis.	2% RCL IFW. Say	no trac Kamsey sand
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

