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DATE
U.S.
OFFICE
TRANSPORTER
OIL
GAS
WATER
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

P.O. Box 460, Hobbs, New Mexico 38240

Consent for filing (check proper box)	Other (Please explain)
Well ☐	Change of corporate name from Continental Oil Company effective July 1, 1979.
Completion ☐	
Change in Ownership ☐	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Thompson 18 Federal	1	Mason Delaware North	State, Federal or Fee	LC-062749
Location	Unit Letter	1980	Feet From The	S
			Line and	660
			Feet From The	E
Line of Section	18	Township	26-S	Range
			32-E	N.M.P.M.
				Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Western Oil Transportation	Box 3120 Midland Texas
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corporation	Odessa Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resin. Ditt. Resin.
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

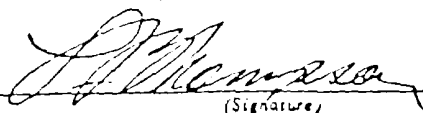
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

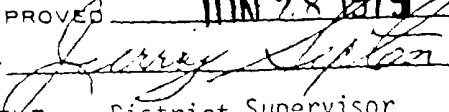
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Manager
(Title)
6/19/79
(Date)

NMOC (5)

USGS(2) FILE

OIL CONSERVATION COMMISSION

APPROVED	JUN 28 1979	, 19
BY		
TITLE	District Supervisor	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 22 1979

**OIL CONSERVATION COMM.
HOODS, N. M.**