OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

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PROBATION OFFICE				
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	LAND OFFICE OIL	REDUEST FOR ALL OWAREE						
	AND ANTHORIZATION TO TRANSPORT OF AND MATHRAL CAS							
I.	PROBATION OFFICE							
	CONDED INC.							
	P. O. Box 460, Hob	bs, N.M. 80240						
	Reason(s) for filing (Check proper bux		Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry G	308					
	Change in Ownership	Casinghead Gas Conde						
	If change of ownership give name and address of previous owner							
FŦ	DESCRIPTION OF WELL AND	UFASE						
	Lease Name	Well No. Pool Name, Including f		Kind of Lease	• .	Lease N		
	Russell 19 tod	1 Mason Dela	,			2C-06.89 8		
		YO Feet From The 5	ne and <u>Le Co</u> C	Feet From	The W			
	Line of Section 19 To	waship 2 6 Range	32 , mm	рм, Се	» વ	Count		
1.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS	es to which ourse	ved copy of this form i	s to be sent!		
	Name of Authorized Transporter of Cti							
	Name of Authorized Transporter of Cas	urfaip Tran.	Address (Give addres	s to which approv	ved copy of this form is	s to be sent)		
	Phillips		O de ssq T	ected? Whe				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is das actually conne	, 5	NA			
		th that from any other lease or pool,	give commingling or	der number:				
•	Designate Type of Completic	on - (X) Gas Well	New Well Workove	r Deepen	Plug Back Same R	es'v. Diff. R		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth			
	T) /				Depth Casing Shoe			
	Perforations					 		
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECO		SACKS CE	MENT		
-	HOLE SIZE	CASING & TUBING SIZE	DETTI					
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-					ļ			
, L	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total vo	olume of load oil i	and must be equal to o	exceed top all		
	OIL WELL Date First New Oil Run To Tonks	able for this de	epth or be for full 24 hos Producing Method (Fl		t, etc.)			
			I Company		Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure					
Ī	Actual Prod. During Test	Oli-Bble.	Water - Bbls.		Gas • MCF			
_	OAR WAY Y					•		
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MA	(CF	Gravity of Condensa	te		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shr	ot-111)	Choke Size			
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			. 19			
		BY						
Administrative Supervisor (Signature) Administrative Supervisor (Title) 2 1980			TITLE 10.2 20.200					
			This form is	to be filed in c	compliance with RUI	.E 1104.		
			If this is a request for ellowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the device.					
			tests taken on the	tests taken on the well in accordance with MULE 111.				
			All sections of this form must be filled out completely for all sible on new and recomplated wells. Fill out only Sections I, II, III, and VI for changes of own-well name or number, or transporter, or other such change of conductions.					
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