Form 3160-5 (August 1999)

## UNITED STATES N.M. Oil Cons. Division DEPARTMENT OF THE INTERIORS N. French Dr BUREAU OF LAND MANAGEMENT STATES N.M. Oil Cons. Division

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS CARDS AND 88240  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other Instructions on reverse side					5. Lease Serial No. LC-068281A  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Namo and/or No.								
							Oil Well Gas Well	Other				T Well N	
							2. Name of Operator QUAY VALLEY, INC.					8. Well Name and No. RUSSELL 19 FEDERAL #2 9. API Well No.	
3a. Address P. O. BOX 10280 MIDLAND, TX 79702-7280 3b. Phone 1 (915)687			No. (include are	lo. (include area code) -4220		30-025-08262							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL, SECTION 19, T-26-S, R-32-E						10. Field and Pool, or Exploratory Area MASON DELAWARE, NORTH							
						11. County or Parish, State LEA COUNTY NEW MEXICO							
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICA	IE NATURE	OF NOTICE 1	REPORT O	IR OTHER DATA							
TYPE OF SUBMISSION				OF ACTION		ROTHERDATA							
(V)	Acidiza	Deepen											
Notice of Intent	After Casing	Fracture	Treat □	Proxinction (Star Reclamation	t Resume)	Water Shul-Off							
☐ Subsequent Report	Casing Repair		astruction [	Recomplete		- well like faith							
Final Abandamment Notice	Change Plans	_	Abandon []		unden	☐ Other							
	Convert to Injection	Plug Bac	k 🖸	Water Disposal									
Note: Replaced	1,605' of production casempting to mill out RBP.  acker to 1,550' and esta etainer and set @ 1,550 cmt on top of retainer 1 loss csg stub 1,119-880'.	sing and centricity of the control o	nented to sur on rate thru h plugging mu	face. Left RE nole in casing ud above reta	BP @ 1,700 above RBI iner and sq	P @ 1,700'. Queeze 60 sx C cmt under							
I hereby certify that the foregoing Name (PrintedTyped)  STELLA SWANSON, CPL	is true and correct	26.00	Title PRESIDEN	т									
Signature Cu aug-			Date 11/28/2000										
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		The state of the s							
Approved by			Title		Da	ue Pele-M.C. p. 10							
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease faith would entitle the applicant to conduct operations thereon.			Office		High <sub>a</sub>	28 2000							
ritle 18 U.S.C. Section 1001, makes it audulent statements or representations	a crime for any person knowingly as to any matter within its investi	and willfully to	make to any depar	tment or agency of	the United State	es any false fictitious or							

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(Instructions on reverse)

## BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within thirty (30) days from the approval date of this Notice of Intent to Abandon.
- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505-234-5972; for wells in Lea County call 505-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of pluging and shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of entering for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

- 6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease second number, the surveyed location (the quarter-quarter section, section, township and range of the authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

(rev. 5/30/2000)

acs -- 8/26/96