Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5.	Lease Sei	rial No.	
L	C-06828	31A	
ς_	If Indian	Allottes on Tails Manne	_

Well Integrity

Other

SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Gas Well [8. Well Name and No. RUSSELL 19 FEDERAL #2					
2. Name of Operator QUAY VALLEY, INC.						
3a. Address		3b. Phone No. (o. Phone No. (include area code)	9. API Well No. 30-025-08262		
P. O. BOX 10280 MIDLA	ND, TX 79702-7280	20	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Se	MASON DELAWARE, NORTH					
1980' FSL & 1980' FWL, S	SECTION 19, T-26-S, R	11. County or Parish, State LEA COUNTY NEW MEXICO				
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OF NOTIC	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	JBMISSION TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	☐ Deepen	Production ((Start/ Resume)		

Reclamation

Recomplete

☐ Water Disposal

Temporarily Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Fracture Treat

☐ Plug Back

Surface casing: 8-5/8" 24# @ 1,069' cmt'd w/350 sx, circulated

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Production csg: 5-1/2" 14# csg @ 4,318' cmt'd w/250 sx, TOC @ 3,475' by temperature survey

Perforations: 4,300-4,310' (Delaware)

Subsequent Report

Final Abandonment Notice

Note: Replaced 1,605' of production casing and cemented to surface. Left RBP @ 1,700'. Drilled outside of

casing while attempting to mill out RBP.

- 1. RIH w/AD-1 injection packer to 1,550' and establish injection rate thru hole in casing above RBP @ 1,700'.
- 2. RIH w/tbg-set cement retainer and set @ 1,550'. Circulate plugging mud above retainer and squeeze 60 sx C cmt under retainer, pump 25 sx C cmt on top of retainer 1,550-1,310'.
- 3. Pump 25 sx C cmt across csg stub 1,119-880'.
- 4. Pump 10 sx C cmt 50' to surface.
- 5. Cut off wellhead at least 3' below ground level and intall dryhole marker. Backfill working pit, cellar, anchors.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STELLA SWANSON, CPL	Title PRESIDENT			
Signature Cy Oun-	Date 11/28/2000			
THIS SPACE FOR FEDERA	AL OR STATE OFFICE U	JSE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application. AUTHORITY: 30 U.S.C. et seq., 181 et seq., 25 U.S.C. et seq.: 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- Evaluate the equipment and procedures to be used during a proposed subsequent well
 operation and to review the completed well operations for compliance with the approved
 plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3 and 3162.3-4
- 3162.3-3, and 3162.3-4.
 (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent

BURDEN HOURS STATEMENT

well operations on Federal or Indian oil and gas leases.

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.