District I PO Box 1980, Hobbs, NM 88241-1980 District II

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Appropriate District Office

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District IV PO Box 2084, San	ata Fe. NM	87504-2068						. TT.	N TO T		~ D∧DT	•
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Printed Name

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