Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTE	AN	SPORT O	IL AND N	ATURAL C					
Operator Highland Production Company								1 API No. 1-025-08	API No. -025-08263		
Address 810 N. Dixie Blvd.,	Suite 2	02, 00	less	sa, Texas	79761-	2838					
Reason(s) for Filing (Check proper box)						ther (Please en)	dara)	, '			
New Well	New Well Change in Transporter of: Recompletion Dil Dry Gas										
Recompletion	EFFECTSIF : July 1, 1991										
Change in Operator	Casinghe	ad Gas] c₀	ndensate	E1		· · · · · //;	114 /	////		
If change of operator give name and address of previous operator								<u> </u>			
II. DESCRIPTION OF WELL	AND LE		· · · · · ·						···		
Russell "19" Federal Well No. Pool Name, Included Mason Dec.						ing Formation aware, North			Kind of Lease Lease No. State, Federal or Fee LC-068281-A		
Location		J									
Unit Letter M	_ :	660	_ Fee	et From The	South 1	ne and _ 660)r	ect From The	West	Line	
Section 19 Townshi	ip 26 So	uth	Rat	nge 32 Ea	ıst ı	MPM,	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUE											
Enron Corporation Enron Energy Corp.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77251					
Name of Authorized Transporter of Casinghead Gas Effective Dif 4:93 Phillips 66 Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
						ly connected?	· · · · · · · · · · · · · · · · · · ·				
give location of tanks.	N	19	1 2	26S 32E	Y	es		2/1/60			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool,	, give comming	ling order nun	iber:					
-	<u>~</u>	Oil Wel	ī	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Comp	ol. Ready to	Proc	1,	Total Depth		i	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Tapin			
Perforations								Depth Casii	ng Shoe		
	Т	UBING,	CA	SING AND	CEMENTI	NG RECOR	1)				
HOLE SIZE CASING & TUBING SIZE					DEPTHISET			T	SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E				J			
OIL WELL . (Test must be after re					be equal to or	exceed top alle	withle for the	depth or he	for full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Lion), pu		· -			
Length of Test	Tubing Pressure				Casing Presque			Choke Size	Choke Size		
Actual Prod. During Test	Oil But				Water - Bbls			Gas- MCF			
vernal troor printing test	Oil - Bbls.										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls, Condensate MMCI			Gravity of Condensate			
esting Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE			CEDVA	TION		N.1	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
(H) () ()					Date 14,700 total						
Abunit L. Kanel.					By October 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Signature					by -	<u> </u>			<u> </u>		
/Johnnye L. Nance Secretary											
/Printed Name Title June 25, 1991 915-332-0275										·	
June 25, 1991 915-332-0275 Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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