

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Plug & Abandon
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 1460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL + 660' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
LC-062749(B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Thompson 19 Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Mason Delaware North
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T. 26S, R. 32E
12. COUNTY OR PARISH
Lee
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3201' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P+A the subject well as follows: Rigged up and pulled the Prod. Equip. Ran Tbg with PKR + RBP. Set RBP at 3440'. Tested 859 to 1000 PSI and located leak at 1390'-1420'. P.O.H. w/ PKR + Capped RBP w/ 30 SX and set Pds at 1208' and squeezed w/ 1500 gals. Special setting against and 300 SX class "C" cnt. Pulled Pds + tagged cnt at 1370' + pulled to 1410' + tested to 15 PSI and broke down. Ran test Pds at 1087' + squeezed w/ 400 SX Hypotonic cnt followed up 300 SX class "C" neat cnt. Old out cnt from 1270' to 1545', tested to 500 PSI + sweet tested, held OK. Pulled RBP and set cnt retainer at 3640' and Annul 50 wt class "C" cnt w/ 2% CACL₂. obtained squeeze with approx. 20 sf + dumped the bal. on top of retainer. Ran Tbg to 1500' and spotted a cnt Plug from 900' to 1500'. Spotted a 25 SX cnt surface Plug from 0-200'. Erected a dry hole marker + restored the surface. Completed operations 7-19-77.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Duthart TITLE ADMIN. SURV. DATE 12-30-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 13 1978

ARTHUR R. BROWN

DISTRICT ENGINEER

*See Instructions on Reverses

API 30-025-08265
USGS(5), File