

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062749(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐ Plug ? Abandon
2. NAME OF OPERATOR Continental Oil Company
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FWL OF SEC. 19

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thompson 19 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

MASON DELAWARE North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-26S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3201' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An unsuccessful attempt was made to Recover the stuck Tbg, Rods and Pump in the Subject well. The Estimated Remaining Reserves will Not Justify Any Further Remedial work to Recover the stuck Equipment and the Wellbore can Not Be used For salt Water Disposal Purposes. Therefore IT IS Proposed TO Plug the well AS Follows: Load Well With 10 PPB Brine and Run Tbg with CMT Retainer to Base at 3650'. Squeeze Through Retainer w/ 50 SX class "C" CMT and leave 15' of CMT on top of Retainer. SPOT 65 SX class "C" CMT with 2% CACL2 From 1000' to 1500'. Hook up Pump Truck to 8 1/2" - 5 1/2" ANNULUS and if Able TO Pump Down ANNULUS; Pump 75 TO 100 SX class "C" CMT (MIX 15.6 PPB) leave CMT TO surface. SPOT 10 SX CMT surface Plug, Eject Dry Hole Marker and Restore the Surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bernard Moroz

TITLE

Administrative Supervisor

DATE

4-11-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

APR 14 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, File (2)

APPROVED

RECEIVED

APR 4 1977

U.S. DEPT. OF JUSTICE
COMM. ON ASIAN AFFAIRS

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Continental Oil Co.
Well: 1 Thompson 19 Federal
Lease No. L.C. 062749(b)

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

RECEIVED

APR 14 1977

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COMM.