

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 062749 (B)	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FWL OF Sec 19		8. FARM OR LEASE NAME Thompson 19 Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3201' DF		10. FIELD AND POOL, OR WILDCAT MASON DELAWARE No. 4	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T.26S, R.32E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) **Recover Stuck Tbg & Repair CSg Leak**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS Proposed to Recover stuck Tbg. and Repair A suspected casing Leak As Follows:
Wash over 2 3/8" Tbg and Pull out of Hole with Tbg, Rods and Pump. Run in 5 1/2" PKr on Tbg and locate CSg leak. CMT Squeeze the CSg Leak (The Amount to be Determined After Finding The Nature of CSg Leak). Clean out the 5 1/2" CSg. to 4328'. Run Producing Equipment and Return The Well to Production.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. A. Bunting

TITLE

Admin. Supv.

DATE

12-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 4 1977

BERNARD MURDOZ

DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, File

RECEIVED

JAN 6 1977

OIL SUPPLY AND COMM.
ROBBS, N. M.