

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-08266
5. Indicate Type of Lease	<u>Fed</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	THOMPSON 19 FEDERAL
8. Well No.	2
9. Pool name or Wildcat	MASON DELAWARE, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>	
2. Name of Operator	QUAY VALLEY, INC
3. Address of Operator	P. O. BOX 10280 MIDLAND TX 79702-7280
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>WEST</u> line Section <u>19</u> Township <u>26-S</u> Range <u>32-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,195' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Surface casing: 8-5/8" 24# @ 1,014' cmt'd w/350 sx, circulated
 Production csg: 5-1/2" 14# csg @ 4,320' cmt'd w/350 sx, TOC @ 3,080' by temperature survey
 4" flushjoint liner 4,052-4,300'
 Perforations: 4,303-4,307' (Delaware)
 2-3/8" IPC tubing to 4,034' w/1-1/2" tubing to 4" Guiberson packer @ 4,292'

1. POOH w/injection equipment.
2. RIH w/tbg-set CIBP and set @ 4,000'. Circulate mud and pump ^{25 SX} to 5x C cmt on top of CIBP.
3. Cut and pull 5-1/2" casing based on stretch measurements, estimated 1,500'.
4. Pump 40 sx C cmt across csg stub. TAG. ^{50' in + 50' out}
5. Pump 50 sx C cmt 50' below surface casing shoe. TAG. ^{1064' to 964'}
6. Pump 30 sx C cmt @ 700'.
7. Pump 10 sx C cmt 50' to surface.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE 11/28/2000

Type or print name STELLA SWANSON, CPL Telephone No. (915)687-4220

(This space for State use)
 APPROVED BY [Signature] TITLE DATE NOV 30 2000
 Conditions of approval, if any: