

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI. DATE
(Other Instructions on reverse side)
RECEIVED

LEASE DESIGNATION AND SERIAL NO.
LC-062749B
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection	2. NAME OF OPERATOR Conoco Inc.	3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F 1980 FNL & 1980 FWL	5. UNIT AGREEMENT NAME	6. FARM OR LEASE NAME Thompson Federal 19	7. WELL NO. #2	8. FIELD AND POOL, OR WILDCAT Mason Delmarie North	9. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-26S-32E	10. COUNTY OR PARISH Lea	11. STATE NM
14. PERMIT NO. 30-025-08246	15. ELEVATIONS (Show whether DF, RT, GR, etc.)									

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☒
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-10-90 6 1/4" w/ 5 1/2" CIBP, set @ 4295'. 6 1/4" w/ 6 fts 4" liner. Tagged @ 4295'. P.U. 3'. F.S. @ 4292. TOL @ 4026'. Pumped 50 sks. Class "C" cmt. WOC. Drill out cement to 4247'. 6 1/4" w/ CCL, perf gun. Shot 4 squeeze holes @ 4084'. Set pkr @ 3984'. Attempt to pump in squeeze holes. Unset pkr spot 250 gals. 15% HCL. 6 1/4" w/ cmt retainer, set @ 3915'. Pump 80 sks Class "C" cmt. WOC 24 hrs. D.O. cmt, F.S. + CIBP. C.O. to TD 4316'. Test liner to 500#, held. Acidized w/ 1000 gals. 15% NE-FE-HCL. Set pkr. @ 4256'. Circ. hole w/ 115 lbs pkr. fluid. Test to 500# for 15 min. Held. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED H.A. Ingram TITLE Conservation Coordinator DATE 5/21/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

(6)BLM (3)OCD

*See Instructions on Reverse Side (1)File