

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions on re-
verse side)

LEASE DESIGNATION AND SERIAL NO.
LC-062749B
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection
2. NAME OF OPERATOR Conoco Inc.
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit F 1980' FNL & 1980 FWL

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Thompson Federal 19
9. WELL NO. #2
10. FIELD AND POOL, OR WILDCAT Mason Delance North
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-26S-32E
12. COUNTY OR PARISH Dea 13. STATE NM

14. PERMIT NO. 30-025-08266 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-10-90 6 1/4" w/ 5 1/2" CIBP, set @ 4295'. 6 1/4" w/ 6 fts 4" liner. Tagged @ 4295'. P.U. 3'. F.S. @ 4292'. TOL @ 4026'. Pumped 50 sks Class "C" cmt. WOC. Drill out cement to 4247'. 6 1/4" w/ CCL, perf gun. Shot 4 squeeze holes @ 4084'. Set pkr @ 3984'. Attempt to pump in squeeze holes. Unrest pkr spot 250 gals 15% HCL. 6 1/4" w/ cmt retainer, set @ 3915'. Pump 80 sks Class "C" cmt. WOC 24 hrs. D.O. cmt, F.S. + CIBP. C.O. to TD 4316'. Test liner to 500#, held. Acidized w/ 1000 gals 15% NE-FE-HCL. Set pkr @ 4256'. Circ. hole w/ 115 lbs pkr. fluid. Test to 500# for 15 min. Held. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED H.A. Ingram TITLE Conservation Coordinator

DATE 5/21/90

(This space for Federal or State office use)

APPROVED BY FOR RECORD ONLY
CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 31 1990

*See Instructions on Reverse Side

(1) File

RECEIVED

MAY 31 1990

MOBES OFFICE