Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-062749B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection
7. UNIT AGREEMENT NAME:
2. NAME OF OPERATOR: Conoco Inc.
8. FARM OR LEASE NAME: Thompson 19 Federal
3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs, NM 88240
9. WELL NO.: #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F 1980' FNL & 1980' FWL
10. FIELD AND POOL, OR WILDCAT: Mason Delaware North
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 19, T26S, R32E
14. PERMIT NO.: 30-025-08266
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH: Lea
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Repair Communications			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/10/90 MIRU. Well backflowing. Unseat 5½" pkr. Hydrotest 2⅜" tbg to 5000#. No leaks. Circ. hole w/pkr fluid. Set pkr @ 4216', test csg. to 500# Did not hold. Unseat pkr. WIH w/csg. inspection tool found hole @ 4176'. 4150' & up is good. Circulate 100 bbls pkr. fluid, set pkr @ 4135'. Test csg. to 500# for 15 min. held. Return to injection. See attached chart.

RECEIVED
APR 05 1990
O. C. D.
HOBBS, OFFICE

18. I hereby certify that the foregoing is true and correct
SIGNED H.A. Ingram TITLE Conservation Coordinator DATE 4/4/90

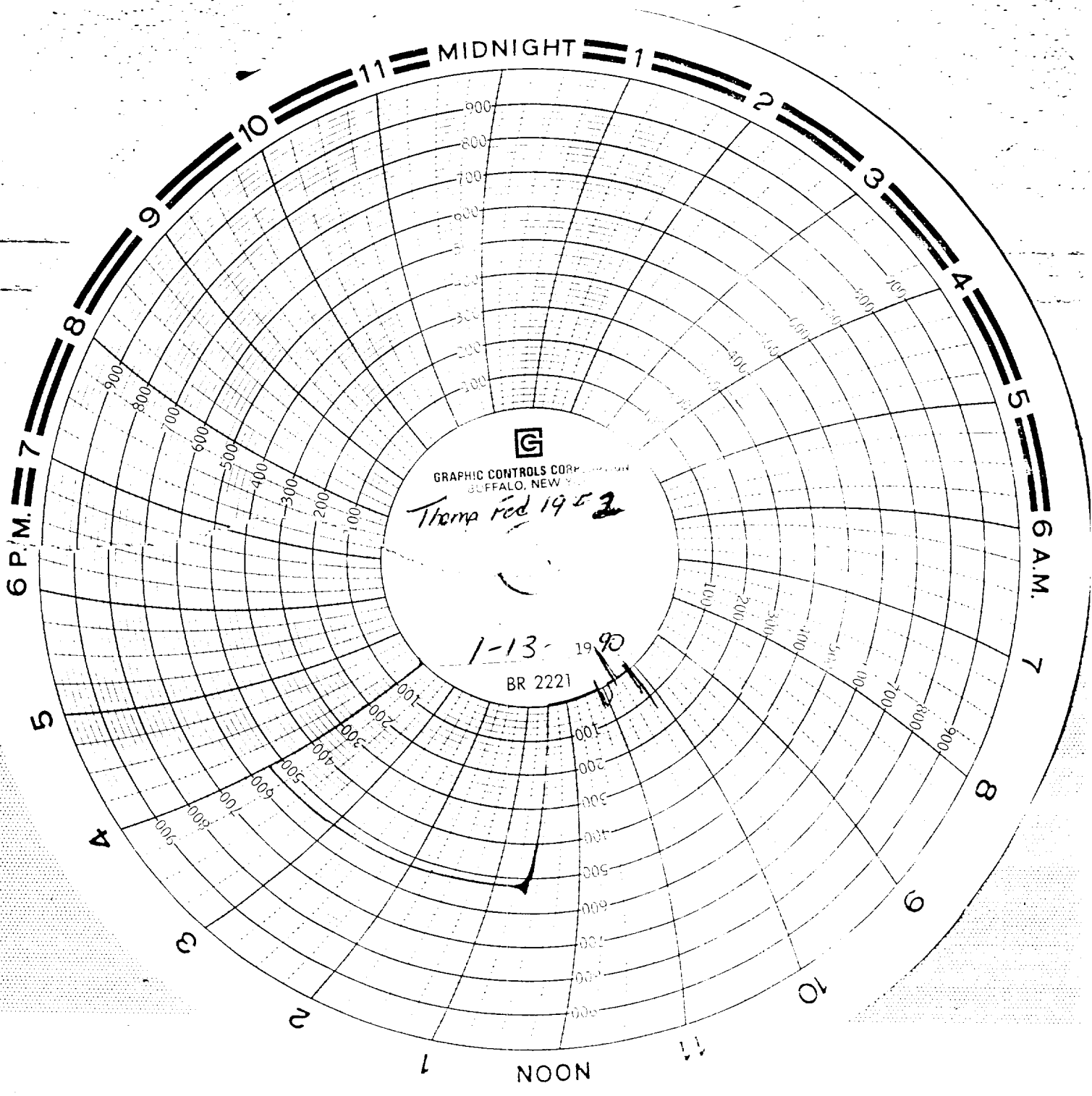
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: FOR RECORD ONLY

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(6) BLM (3) CCI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Thermo Red 19 5 2
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BR 2221