

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424,
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>Thompson Fed. 19</i>
3. ADDRESS OF OPERATOR <i>Box 160, Hobbs, N. Mex.</i>	9. WELL NO. <i>2</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FNL; 1980' FWL, of Sec. 19, T-26S, R-32E, Lea County, N. Mex.</i>	10. FIELD AND POOL, OR WILDCAT <i>North Mason Pool</i>
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <i>Sec. 19, T-26S, R-32E</i>
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <i>3185 DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *Convert to ~~water~~ well*PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to convert this well to a water well. Well ~~Proposed~~ by the following procedure:

1. Clean out hole to PBTD of 4316 if necessary.
2. Run 2 3/8 cement lined tubing with tension packer. Set packer at approximately 4250'.
3. Displace annulus with treated water.
4. Place well on injection.

PS 48.5 File

18. I hereby certify that the foregoing is true and correct

SIGNED *M. E. Pakley*TITLE *Adm. Section Chief*DATE *11-6-68*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 7 1968

A. R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side