District II 20 Drawer DD, Artesia, NM 88211-0719 District III

API Number

Property Code

19

UL or lot so. Section

Transporter OGRID

IV. Produced Water POD

V. Well Completion Data "Spud Date

" Hole Size

0768650

013063

10 Surface Location Ul er lot so. Section Township

13 Lae Code 15 Producing Method Code

III. Oil and Gas Transporters

11 Bottom Hole Location

30 - 025-08267

19493

1000 Rio Brame Rd., Axioc, NM 87418

District IV

OL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 PO Box 2088, Santa Fe, NM 87504-2088

M 88241-1980 Energy, Minerals & N NM 88211-0719 Ol. CONSERV PO I			SERVAT PO Box	10N 1 2088	DIVIS:		Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies					
Santa Fe, N					M 87504-2088							
	7504-2088 QUES		LLOWAF	RIE AN	וז ג רד	מטנודוו	17 A T	ION TO TR	4370		NDED REPORT	
		Operator as	me and Address	, and the same	DAU	THOR	IZA I	ION TO TR		PORT W Number		
QUAY VALLEY, INC. 1608 NORTH BIG SPRING STREET					r			010461				
Р.	0. B(OX 10280		INDLI				3	Resson í	or Filing	Code	
MI	DLAND,	, TEXAS	79702					CO Effec	tive	11/0	1/97	
7		MASO	N DELAWAR		Pool Name I	e					vol Code	
THOMPSON 19 FEDERA					Property Name					44859		
- T	20110		PSON 19 F	EDERAL						3		
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	26S	32E		660	_ -	Nor				cat line	County	
	ole Lo		·			1 101	C11	660	Wes	t	Lea	
·	Township	Range	Lot Ida	Feet from	the	North/S	outh line	Feet from the	East/W	est line	County	
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	P				-AF ECTEN	m isamber	'	C-129 Effective 1	ale	" C∙1	29 Expiration Date	
s Tı	ranspo		•									
_		Transporter and Addres			H POD H O		11 O/G	1	" POD ULSTR Location			
			UM CORP.	07	0768610 O		F-19-26S-32E		h .			
		OX 2281	70700	2012				THOMPSON 19 FEDERAL			L	
(11,	DEVIND	, TEXAS	79702	ANG	e kolonie and			TANK BATT	ERY	·		
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						CONTRACT.						
				ALLEG S.	e e e e e e e e e e e e e e e e e e e	***********						
Vate	r											
				и	POD UL	STR Local	ion and D	escription			 -	
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	* Gas Delivery Date * Test Date			Date	" Test Length			H Tog. Pres	MUTE	'	Cag. Pressure	
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on give	ca above is	true and comp	lete to the best o	my		OII	_ CON	NSERVATIO	DN D	IVISIO	ON	
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DEN					pprovai I	Dale:	Ē.	गर 6 19 9	7			
		Phone: 915	/687-4220	N N								
crato	طا ها للناء	OGRID Bum	ber and name of	the previou	operato:							

I. Well Test Da									
H Date New Oil	M Gas Delivery Date	" Test Date	" Test Length	M Tog. Pressure	²⁷ Cag. Pressure				
" Choke Size	at Oil	4 Waler	4 Gas	4 AOF					
micd name: RAY SI	IARP		OIL CONSERVATION DIVISION Approved by: Orig. Signed by: Find Pointz Title: Approved Date: Approved Date: OIL CONSERVATION DIVISION Orig. Signed by: Find Pointz						
	Phone: 915/6	587-4220		V 13 1					
ale: 10/15/97	rator fill in the OGRID	and name of the man	rious operator						
If this is a change of ope	AAIGN BREIDG	and and of the bies							