## SUTION

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL GAS	HILFOID	y - y	was Africa			
OPERATOR PROGRAVION OF FIGE	ILLEGIB					
Occurrental Oil Cor	npany	- Mariana				
P. O. Box 460, Hob		0				
Treasents) for filling (Camek proper box)	) Change in Transporter of:	Other (Please explain)  ange in Transporter of:				
herempletion	Oil Dry Ga	as 🔲				
Change in Swhership X  If change of ownership give name	Castnghead Gas Conder		3.3	2.7		
and address of previous owner	Gulf Oil Co	rporation, Ho	obbs, Ne	ew Mexico		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease	e	Lease No.	
Dittlefield "DR" Fed	d. 1 El Mar Dela	ware	State, Federa	d or Fee Federal		
Unit Letter 0 ; 330	O' Feet From The South Lin	e ana <u>1650'</u>	Feet From '	The East		
Line of Section 24 Tov	waship 26S Range	32E , NMPM	i,	Lea	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	to which come	and convert this form i	- to be cost!	
			e address to which approved copy of this form is to be sent)			
	Box 1018, Eunice, New Mexico Address (Give address to which approved copy of this form is to be sent)					
Philling Petroleum (	Jompany   Unit   Sec.   Twp.   Rgc.	Room B-2, Phillips Bldg., Odessa, Texas				
give location of tanks.	0 24 26S 32E	Yes		2-6-61		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Completic	Oil Well Gas Well on - (X)	New Well Workover	Deepen	Plug Back   Same R	es'v. Diii. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	d D			
ACLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS C	EMENT	
encode to the Cart of Contract of	OT STROUGHT ST.	<u> </u>		<u>i</u>		
TEST DATA AND REQUEST FOOL WELL	able for this de	fter recovery of total volu opth or be for full 24 hours	5)		r exceed top allow:	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas ii;	pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Proc. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF		
,						
CAO VIDEE Actual Proc. Test-MOF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condenso	te	
Tusting Method (pisos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED		197	., 19	
Commission have usen complied valove is true and complete to the	with and that the information given	EY				
National Williams	•		-		1	

 $\nabla$ .

NMO01-7	7 FILE	
<i>(</i>	a Queen	
//	(Signature)	
	Division Engineer	
	$(Ti \cdot l_{\bullet})$	

(Date)

12-6-67

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.