## NEW M"XICO OIL CONSERVATION COMMISS"ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Kermit,	Texas	4	6-60 (Date)
WE ARI	E HER	EBY RI	EQUESTI	NG AN ALLO	WABLE FO	R A WELL K	NOWN AS:		, ,
hilf.	0110	orpo	ration	Federal L	ittlefi	<b>eld</b> , Well No	<b>1</b> , i	n SW	<b>3B</b> 1/4,
	O Letter	y or Ope , Sec.	24	, T. 263	, R 32B	, NMPM.,	El Mar (D	ela)	Pool
	Lea		· · · · · · · · · · · · · · · · · · ·	County. Dat	e Spudded	3-11-60	Date Drilling	Completed	3-23-60
	Please indicate location:						1 Depth 4719		
ם ו	C	В	TA	Top Oll/Gas P	ay_4621	<b>1</b> Name	ef Prod. Form.	Delawa	<u>re</u>
	-		_	PRODUCING INT	ERVAL -			•	
E	F	G	H	Perforations	Note	h at 4672'		Depth	
	£			Open Hole		Casi	ng Shoe 47191	Tubing_	46831
<del>-</del> -	75		<del>                                     </del>	OIL WELL TEST	Aprile				<b></b>
L	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls water	inhrs,	Choke min. Size
		<u> </u>		Test After Ac	id or Fractu	re Treatment (aft	er recovery of vol	lume of oil eq	ual to volume of
M	N	0	P	load oil used	126	bbls.cil,	bbls water in	6 hrs,	Choke min. Size_20/
		•		GAS WELL TEST					
				Natural Prod.	Test:	MCF/	Day; Hours flowed	Choke	Size
tubing ,	Casing	and Ceme	nting Recor	d Method of Tes	sting (pitot,	back pressure, e	eta.):		
Size		Feet	Sax	Test After Ac	id <b>or</b> Fractu	re Treatment:		ACF/Day; Hours	flowed
				i .					
8-5	/8 3	561	175-Ci	re					water oil and
434	47	180	200			,	f materials used,		
				sand): 500 gals mud acid & 500 gal frac W/liff spg Casing Press 2000# oil run to tanks April 4, 1960					
2-3	<del>/8</del>	6741		7	••		•		
	1			1			m Inc.		
			<del></del>	➡ Gas Transport	er				
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	-	ruly un	at the into	rmation given	10 10	and complete t	o me oest or my a		
pprove	<b>a</b>	•••••			, 13	Guir	11 Corpore	Operator)	
	OIL C	ONSER	VATION	COMMISSIO	N /	By:	$\mathcal{Z}$	tike	
	ب <u></u> مر مبر		1//	12 / 112	, l	. /	(Signa	ture)	
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						Address T	10× 766 K	a 2004 d. de	