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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ (Fed.) ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LC-065876(A)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Injection shut-in</u>	7. Unit Agreement Name
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>North El Mar Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>P</u> <u>600'</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>26S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>EL Mar Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>temporary abandon</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. POOH w/ injection equip. Run bit & scraper to perfs.
- ② Set CIBP @ 4640". Test CIBP to 1000 psi. Load & press. test csg to 600 psi. for 10 minutes. If csg doesn't test, a sqz procedure will follow.
- ③ Circ. hole full of 9.0 ppg brine (pkr fluid).
- ④ Rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Carol Quinlan</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>11-6-86</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>NOV 10 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

NMOC-Hobbs  
File

NOV 7 1986  
OCE  
NCSES Office