## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSERVATION COMMICATION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

1.	FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NAT		tive 1-1-65	
	CONTINENTAL OIL CO.					
	P.O. BOX 460 HOBBS NEW MEXICO					
	Reason(s) for filling (Check proper box)					
	New We!!  Recompletion	Change in Transporter of:  Oil Dry G	as		FORMERLY -	
	Change in Ownership X	Casinghead Gas Conde	ensate GULF	FEDERAL N	0./	
	If change of ownership give name and address of previous owner	TENNECO OIL CO	0. BOX 1031	NIDLAND	TEXAS	
ιΙ.	DESCRIPTION OF WELL AND DESCRI	LEASE Well No.   Pool Name, Including F	Cormution Kin	d of Lease	Lease No.	
	NORTH ELMAR UNIT 87	Y3 2 EL NIAR DE	FLAWARE	►, Federal o <del>r Pae</del> ∠(	2-065876(a)	
	Unit Letter P; 66	Feet From The South Li	ne and <u>668</u> F	eet From The	<i></i>	
	Line of Section 24 Tow	wnship 26-5 Flange	32-E , NMPM,	LEA	County	
11.	DESIGNATION OF TRANSPORT	rer of oil and natural G	AS Address (Give address to wh	ich approved copy of this	form is to be sent)	
	TEXAS NEW MEXICO PIPELINE  Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Give address to which approved copy of this form is to be sent)					
		O (NG i GP) Unit Sec. Twp. Rge. P 24 26-5 32-6	Sox 2/97 Ho			
	f this production is commingled with that from any other lease or pool, give commingling order number:					
V.	Designate Type of Completion	Oil Well Gas Well	New Well Workover D	Plug Back	Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe			
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD  DEPTH SET	SAC	SACKS CEMENT	
	7.000 3720					
¥.	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Bun To Tanks  Date of Test  Orest must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New OI, Run To Tanks	Date of Test	Producing Method (Flow, put	np, gas tijt, etc.;		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF		
	CAS III TA		<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ndensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size		
η.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
	commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE			
	1/0000</td <td>11</td> <td colspan="3">This form is to be filed in compliance with RULE 1104.</td>	11	This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	ADMINISTRATIVE SUPERVISOR		All sections of this	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	11-16-73 NMOCC 5, Phs 4, 7 il		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
	NMOCC 5, Phs 4	1,7 il	Separate Forms C-104 must be filed for each pool in multiply completed wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.