NEW CXICO OIL CONSERVATION COMM TON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## **REQUEST FOR** (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas May 22, 1959 (Place) (Date)				
NE AI	RE HI	EREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:				
HII	LL &	MEEKR	R	GULF FEDERAL , Well No. One , in SE 1/4 SE 1/4,				
	nit Lette	, SCC F	····· <del>fr: [</del>	T. NS., R. 32E., NMPM., Wildcat. Pool				
Lee	2		· · · · · · · · · · · · · · · · · · ·	County. Date Spudded 3-14-59 Date Drilling Completed 3-27-59				
	Please indicate location:			Elevation 31/19 DF Total Depth PBTD				
D	TC	В	A	Top Oil/Gas Pay_4681Name of Fred. Form. Delaware Sand				
-				PRODUCING INTERVAL -				
	F			Perforations 1697 - 1703				
E	ſ	G	H	Open Hole None Depth Casing Shoe 4781 Depth Tuting 4686				
				OIL WELL TEST -				
L	K	J	I	14-2-59 Natural Prod. Test: 6.81 bbls.oil, 0 bbls water in 15 hrs, 0 min. Size 5-18-59				
				5-18-59 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				
М	N	0	Р	load oil used): 50.91 bbls.oil, 19.56 bbls water in 21 hrs, 0 min. Size 18/				
			0	GAS WELL TEST -				
		<u> </u>						
	Contr	and Com	enting Reco	Natural Prod. Test:MCF/Day; Hours flowedChoke Size				
Su		Feet	Sax	N O N F				
			· · · · · · · · · · · · · · · · · · ·	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				
85	5/8	313	175	Choke SizeMethod of Testing:				
41	/2	4779	225 h 25 i	<b>LATEX</b> or Exacture Treatment (Give amounts of materials used, such as acid, water, oil, and 250 gal. MCA-4-9-59; 5-8-59, 250 gal mud acid foll				
				sand): w/2000 gal. oil 2000# sand Casing Tubing Date first new				
23	3/8	4686		Casing Tubing Date first new Press. Pkp Press.SITPLASO1 run to tanks After frac 5-10-59				
				Oil Transporter Permian Oil Company, Midland, Texas				
				Gas Transporter None				
emarl	ks : <b>T</b> ł	nis wel	ll.swab	obed, flowed and tested since 4-1-59, then acidized and				
				59. Well produced 500 bbls of cil previous to fracturin				
		·····•						
TI	hereby	certify th	at the info	ormation given above is true and complete to the best of my knowledge.				
				, 19				
nnrow	red							
pprov	red			(Company or Operator)				
pprov				COMMISSION By:				
pprov				Jaistall				

Title .....

Name HILL & MEEKER	Name	HILL	రిం	MEEKER		
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Addres140 Central Bldg.,Midland, Texas