NOTICE OF INTENTION TO DRILL	X CINCOLD
NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	
(INDICATE ABOVE BY CHECK MARI	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
HILL & MEEKER - Gulf Federal	October 5, 1959 , 19
Vell No. THREE is located 1650 ft. from	$\begin{bmatrix} \mathbf{S} \\ \mathbf{S} \end{bmatrix}$ line and $\begin{bmatrix} 330 \\ \mathbf{S} \end{bmatrix}$ ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix}$ line of sec. 24
NE4 of SE4 Sec.24 25 S.	32E N.B.P.B.
(A pec. and pec. 140.) (Twp.)	(Range) (Meridian)
Undesignated 14 (Field) (Country)	ea New Mexico. or Subdivision) (State or Territory)
(Field) (County of	or Subdivision) (State or Territory)
he elevation of the derrick floor above sea lev	vel isft. (furnish later)
	ILS OF WORK
	II.5 OF WURK
tate names of and expected depths to objective sands; show siz ing points, and all o his well will be drilled to a	res, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
tate names of and expected depths to objective sands; show size ing points, and all of the sufficient to adequately ill be drilled with rotary to epth. We will run 325° of a sant back to surface. We will epth. Coment with approximately	
tate names of and expected depths to objective sands; show size ing points, and all of the sufficient to adequately ill be drilled with rotary to epth. We will run 325° of sometiment back to surface. We will epth, coment with approximately eet; pay section will then be	n approximate depth of 5000 feet, or test the Delaware Sand formation. It top of Delaware Sand and cored to top 5/8" 24* casing and will circulate column 4 1/2" OD 9.5% new casing to top 250 feet.
tate names of and expected depths to objective sands; show size ing points, and all of his well will be drilled to as epth sufficient to adequately ill be drilled with rotary to epth. We will run 325° of sent back to surface. We will epth, cement with approximately eet; pay section will then be (Bond of Gil & Gas Lessee previous dated March 4th, 1959)	n approximate depth of 5000 feet, or test the Delaware Sand formation. It top of Delaware Sand and cored to top 5/8" 24* casing and will circulate coll run 4 1/2" OD 9.5% new casing to tot 19 250 sx to bring cement back to 3000 perforated and treated if necessary.
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tate names of and expected depths to objective sands; show size ing points, and all of his well will be drilled to as epth sufficient to adequately ill be drilled with rotary to epth. We will run 325° of sent back to surface. We will epth, cement with approximately epth, cement with approximately eet; pay section will then be (Bond of Gil & Gas Lessee previous dated March 4th, 1959) I understand that this plan of work must receive approval in the pay well as the same proval in the pay well as th	n approximate depth of 5000 feet, or test the Delaware Sand formation. I top of Delaware Sand and cored to top 5/8" 24# casing and will circulate color run 4 1/2" OD 9.5% new casing to top 250 sx to bring cement back to 3000 perforated and treated if necessary. Viously approved on this lease,

Form C-128

317 1959 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL WELL LOCATION and Acreage Dedication Pratice

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perator	Hill a Mosker	Leas	e Guli Foue	ral		
ell No.	3_Unit Letter_	Section	Townshin	203		NMPM
ocated	Feet From G.	Line,	Fee	t From	m	Line
me of Pro	ducing Formation_	classic sale	Dealcate	d Acr	eage	Acres
Is the	Operator the only	owner* in the dedi	cated acreage ou			w?
Yes	_ <u>S</u> No					
consoli	answer to question dated by communiti	one is "no," have	the interests o	fall	the owners been	
"yes,"	Type of Consolidat:	ion				
If the	answer to question	two is "no," list	all the owners	and t	heir resp e ctive in	terests
bel ow:						
	Owner		Land Desc	ripti	on	
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ILL & MEE	YER GULF	HILL & MEEKES	GULF 24			
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			İ		ormation in Section we is true and com	
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		 			Hill & debile	
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(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plant the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)