REQUEST FOR (OIL) - (EXEX) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

N (Co	mpany or Op Sec	erator) 25	T. 26	(Les , R. 32	, W se) 2 , NMF	РΜ., Ε	l Mar	Delaw	are	Pc
Time Lat	lter -									
Please indicate location		County. Date Spudded. 5-24-59 Elevation 3115 DF Total Depth 4656 PBTD 4654 Top Oil/ S Pay 4609 Name of Prod. Form. Delaware Sand								
7 Case mulcate		7 . 1	Top Oil/Œ	s Pay46()91	Name of	f Prod. For	m. D	elaware	Sand
D	C B	n.	PRODUCING							
			Perforation	ns 4609-1	251, 463	5-431				
E	F G	Н	Open Hole_		25', 403	Depth Casing	Shoe 465	61	Depth Tubing	
			OIL WELL TE							
L	K J	I	Natural Pro	od. Test:	bbls.oi	il,	bbls w	water in _	hrs,	Chok min∙ Size
			Test After	Acid or Frac	ture Treatmen	nt (after	recovery o	of volume	of oil equa	al to volume o
	N O	P	load oil u	sed): 232	bbls.oil, _	22	_bbls water	in'2	4 _{hrs} ,	Choke 10 min. Size
	X	1 1	GAS WELL TE							
			- Natural Pro	od. Test:		MCF/Day	y; Hours fl	ow ed	Choke S	Size
bing ,Cas	ing and Ceme	enting Recor								
Size	Feet	Sax	Test After	Acid or Frac	ture Treatmer	nt:		MCF/I	Day; Hours	flowed
7 5/8	683	350	T		hod o f Testin				·	
<u>`</u>						water of m	etorials u	end such	as acid w	vater, oil, an
+ 1/2	4656	150	1							DOMITE
			Casing 6	25 Tubing	225 Dat oil	e first n	iew	6-11-	59	
···	<u> </u>				mian Oil				4.4	
			Gas Transpo	No						
marks:	·		Ods II anspe							
		L	C 069515							
						,				
I hereb	y certify th	at the info	rmation give	n above is t	rue and com	plete to the	he best of	my know	rledge.	
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OI	L CONSE	RVATION	COMMISSI	ION	Ву:	1.)	1	Signature		
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