DISTRIBUTION		$\neg \neg$	<i>\$</i> *	MYICO OU CO	NSERVATION COMM	< </th <th>Form C-104</th>	Form C-104
SANTA PE		1			OR ALLOWABLE	-MC	Supersedes Old C-104 and C
FILE		-		WEGOES! !	AND .		Ellective 1-1-65
U.1.G.3.			AUTH	ORIZATION TO TRAI	•	ATURAL GA	AS
LAND OFFICE				•			
THANSPORTER -	i AS						
OPERATOR							
PROBATION OFFIC	•						
	エルとル	UTAL	OIL	Co			
Bo)	x 4	60	Hobbs	, N.M			
Reason(s) for filing (C)	heek pro	per bosj			Other (Please	explain)	
Nom Moil	4		•	in Transporter of:	CHANGE	IN LEN	SE NAME FORMERLY
Recompletion	= {		on	Dry Gas	0/074	ci Man I	UNIT BTRY# 1
Change in Ownership			Casingn	ead Gas 🔀 Condens	INOR IN	EL MAR	76.11
If change of ownershi and address of previo							
DESCRIPTION OF	WELL	AND I	EASE Well No	. Pool Name, Including Fo	rmation	Kind of Lease	Lease N
Alaatu SI	MAI	e (IN)	T 24	EL MAR DEL	HWARE	State, Federal	or Foo LC-069515
Location	-						
	;	198	O Feet F	rom The SOUTH Line	and 660	Feet From T	no WEST
Line of Section	25	Tow	nship 26	<u>~</u> \$ Range	32-E , NMPN	<u>. L</u>	_G A Count
DESIGNATION OF	TRAN	เรอบอา	FR OF OU	L AND NATURAL GA	$\mathbf{s} \rightarrow \downarrow \mathcal{L}$	1 , , .	
Neme of Authorized Ti	ransport	es of Off	C or	Condensate	Address (Give address		ed copy of this form is to be sent)
TexAS-N	Ew A	FX300	D PIPE	LINE	BOX 1510		
Name of Authorized To	ransport	er of Cas	ingh sa d Gas (yy1	or Dry Gas	ODESSA,	TexAS	ed copy of this form is to be sent)
If well produces oil or give location of tanks		•	Unit Se	25 26 32	VES When		8-22-60
		gled wit	h that from	any other lease or pool,	give commingling orde	r number:	
COMPLETION DA	-		4945	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completion			on = (X)				
Date Spudded			Date Compl.	. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
Perforations			<u> </u>				Depth Casing Shae
				TUBING, CASING, AN	CEMENTING RECO	RD	
HOLE	SIZE		CASI	NG & TUBING SIZE	DEPTH S		SACKS CEMENT
					1		
			 				
. TEST DATA AND	REQU	JEST F	OR ALLOY	VABLE (Test must be a able for this d	ifter recovery of total voi epth or be for full 24 hou	lume of load ail	and must be equal to or exceed top a
OIL WELL	lun To T	'anks	Date of Ter		Producing Method (Flo		jt, etc.)
Longth of Test		Tubing Pressure		Casing Pressure		Choke Size	
				Water - Bbls.		Gas-MCF	
Actual Prod. During Test		Oil-Bble.		WG. 01 - D 51.00		Gar-Mai	
CARTETY							
GAS WELL			Length of	T	Bbis. Condensate/MMCF		Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Methad (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Stre

I hereby certify that the rules and regulations of the Oil Conservation
Commission have own complied with and that the information given
shove is true and complete to the best of my knowledge and belief.

BY

Tubing Pressure (Shat-in)

Casing Pressure (Shut-in)

TITLE _____

This form is to be filed in compliance with MULE 1104.457

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions are such change of conditions.

Separate Forms C-104 must be filed for each pool in multicompleted wells.

Nmac(5) USGS(2) NMFU(4) - FILE