

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection Well</i>		5. LEASE DESIGNATION AND SERIAL NO. <i>LC-069515</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 460, Hobbs, New Mexico 88240</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FNL & 1980' FOL of Sec. 25</i>		8. FARM OR LEASE NAME <i>North El Mar Unit A</i>
14. PERMIT NO.		9. WELL NO. <i>14</i>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <i>3135' OF</i>		10. FIELD AND POOL, OR WILDCAT <i>El Mar Delaware</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 25, T-26S, R-32E</i>
		12. COUNTY OR PARISH <i>Red</i>
		13. STATE <i>N. Mex</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *Convert to Injection*PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this well to injection by:

- 1. Pulling producing equipment from well.*
- 2. Clean out any fill above 4,653' to PD 4,663'.*
- 3. Run cement lined tubing with packer; packer to be set at $\pm$ 4,570'.*
- 4. Well to be placed on injection.*

This wellhead authorized by N.M.O.C.C. Orders no. R-4629 & R-4630, both orders dated 9-13-73

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert A. ...*TITLE *Division Office Manager*DATE *3-14-74*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS-5, Partners-15, File