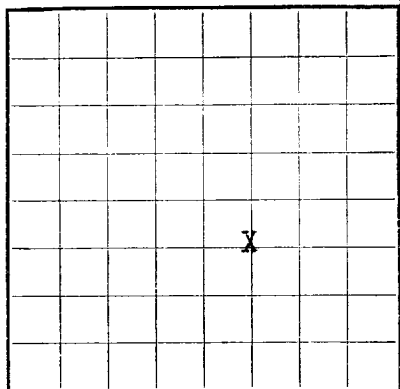


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **069515**
LEASE OR PERMIT TO PROSPECT **Lse**



LOCATE WELL CORRECTLY

COPY TO O.C.C.
HOBBS

HOBBS OFFICE OCC

1959 **NOV 21** STATES **42**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **Wilder** Field **El Mar Delaware** State **New Mexico**
Well No. **7** Sec. **25** T. **26** R. **32** Meridian **NMPM** County **Lea**
Location **1930** ft. **[N.]** of **S** Line and **1980** ft. **[E.]** of **E** Line of **Sec 25** Elevation **3122**
xxx (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ Title **District Superintendent**
Date **8-26-59**

The summary on this page is for the condition of the well at above date.
Commenced drilling **7-12**, 19 **59** Finished drilling **7-22**, 19 **59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4625** to **32** No. 4, from _____ to _____
No. 2, from **4636** to **49** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24	8	H-40	641	Guide				
4 1/2	9.5	8	J-55	4749	Float		4625	32	Production
							4636	49	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	650	325	pump & plug		
4 1/2	4719	175			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **4719** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing **7-26**, 19 **59**

The production for the first 24 hours was **234** barrels of fluid of which **82** % was oil; _____ % emulsion; **18** % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. O. Cole, Driller **J. W. Bevers**, Driller
D. G. Knott, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	600	600	Surface caliche and redbeds
600	750	150	Anhy
750	4359	3609	Salt with anhy stringers
4359	4581	222	Anhy
4581	4621	40	Black shale (Dela lm)
4621	4719	98	Sandstone (Dela sd)

TD **4719'** **Sd**, **DF 11'**, **DF elev 3122'**, **pay Delaware Sd 4625-49'**, **csg pt 4 1/2" at 4719'**, **perf 4625-32', 4636-49'**. **IP fl 58 bbls 40 deg grav oil, 13 BK, in 6 hrs, 20/64" chk, TP 200#, CP 0#, w/34.5 MCFG, GOR 595. DOR 232 bbls. Est daily allow 35 bbls oil. Trtd w/2000 gals crude, 3000# Sd, 100# ADOMITE. P L conn Permian Oil Co. Drlg started 7-12-59, comp 7-22-59, tstd 7-26-59. Tops: 600' Austler, 750' Salt, 4359' base Salt, 4581' Dela Lm, 4621' Dela Sd. Dexter rig released 7-23-59.**

Tops by electric log.

at 6 AM LA 084-17

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued