(Revised	1/1/88)
Charte	C-188

4627-41 4646-48 4651-54 4661-65

MUD GRAVITY

								(Revised 1/1
								UPWER C-
				NEW MEXI	CO OIL CON	SERVATION	COMME	SSION
	+ + *				Santa Fe,	New Mexico HOBBS O	FFICE	000
					WELL	RECORD1	MM ·	<u>10</u> : 07
			later than tw	enty days after	completion of w	ell. Follow instrue	ctions in F	C-101 was sent tules and Regulat submit 6 Copie
LOCAT	REA 640 ACRES E WELL CORRE	CTLY						
	Contin	ental Oil	L Company		W	. W. Wild	er	
Well No	(Ca 8	in	of <u>NE</u>	4, of Sec2	5, т.	(Lease)	, r. 34	2
Well is 19	80		lorth	line and.	1980	feet from	n. Es	st
of Section	25	If State	Land the Oil an	d Gas Lease No). is	*****		
						.		
			, i i i i i i i i i i i i i i i i i i i					***************************************
Name of Drill	ing Contractor.	Dex	ter Dril	ling Co.				
Address		Wic	chita Fal	ls, Texa	S			
Address Elevation abov	ve sea level at T	W i C op of Tubing He	hita Fal ad 3130	ls, Texa	S			
Address	ve sea level at T	Wic	hita Fal ad 3130	ls, Texa	S			
Address	ve sea level at T	Wic op of Tubing He	ehita Fal ad	ls, Texa 'DF Sands or :	S The ir ZONES	formation given	is to be k	ept confidential
Address	ve sea level at T	Wic op of Tubing He	ehita Fal ad	ls, Texa 'DF Sands or :	S The ir ZONES	formation given	is to be k	ept confidential 1
Address Elevation abov	ve sca level at T 46271	Wic op of Tubing He 	ehita Fal ad 3130 19 011 .665	ls, Texa DF L SANDS OR : No.	S The ir ZONES 4, from	oformation given	is to be k to	ept confidential a
Address Elevation abov No. 1, from No. 2, from	ve sca level at T 46271	Wic op of Tubing He to4	ehita Fal ad 3130 19 on 665†	15, Texa DF SANDS OR No. No.	S The ir ZONES 4, from 5, from	oformation given	to	ept confidential
Address Elevation abov No. 1, from No. 2, from	ve sca level at T 46271	Wic op of Tubing He to4	ehita Fal ad 3130 19 011 665	15, Texa DF SANDS OR No. No. No.	S The ir ZONES 4, from 5, from 6, from	oformation given	to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from	46271	Wic op of Tubing He 	ehita Fal ad 3130 19 665†	15, Texa DF SANDS OR No. No. No. No.	S The ir ZONES 4, from 5, from 6, from B SANDS	oformation given	to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from nclude data o	ve sea level at T 4627 [†] on rate of water	₩ i c op of Tubing He 	ehita Fal ad 3130 19 665† IMPOR ation to which y	1s, Texa DF SANDS OR No. No. No. TANT WATES	S	formation given	is to be k to	ept confidential t
Address Elevation abov No. 1, from No. 2, from No. 3, from nclude data o No. 1, from	ve sca level at T 4627 ¹ on rate of water	Wic op of Tubing He to4 to4 to toto	ehita Fal 3130 19 665 IMPOR ation to which v	1s, Texa DF SANDS OB No. No. No. TANT WATEE water rose in ho	S	formation given	is to be k to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from nclude data o No. 1, from	ve sca level at T 4627 ¹ on rate of water	Wic op of Tubing He to4 to4 to toto	ehita Fal 3130 19 665 IMPOR ation to which v	1s, Texa DF SANDS OB No. No. No. TANT WATEE water rose in ho	S	formation given	is to be k to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from	ve sea level at T 4627 [†]	Wic op of Tubing He to4 to4 inflow and elev	ehita Fal 3130 19 011 665* IMPOR ation to which	1s, Texa DF SANDS OR No. No. No. TANT WATEN water role in ho	S	formation given	is to be k to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 2, from No. 2, from	ve sca level at T 46271	Wic op of Tubing He to4 to4 to inflow and elev	ehita Fal ad 3130 19 665* IMPOR ation to which w	1s, Texa DF SANDS OR No. No. No. TANT WATER	S	formation given	is to be k to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 2, from No. 2, from	ve sca level at T 46271	Wic op of Tubing He to4 to4 to inflow and elev	ehita Fal ad 3130 19 665 [†] IMPOR ation to which	1s, Texa DF SANDS OB No. No. No. TANT WATEL water rose in he	S	formation given	is to be k to	ept confidential
Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 2, from No. 2, from	ve sea level at T 46271	Wiccop of Tubing He op of Tubing He to4 	ehita Fal ad 3130 19 665 [†] IMPOR ation to which	1s, Texa DF SANDS OR No. No. No. TANT WATE water rose in he	S	formation given	is to be k to	ept confidential
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Address Elevation abov No. 1, from No. 2, from No. 3, from No. 1, from No. 2, from No. 2, from No. 2, from	ve sea level at T 4627 [†]	Wic op of Tubing He to4 to4 inflow and elev	ehita Fal ad 3130 19 665* IMPOR ation to which v 	1s, Texa DF SANDS OR No. No. No. No. TANT WATE water role in ho CASING RECO	S	formation given	is to be k to	ept confidential

Pump & Plug 170 Pump & Plug

MUDDING AND CEMENTING RECORD

METHOD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

mP

AMOUNT OF MUD USED

Sandfraced with 2,000 gals. crude, 3000# sand, 100# Adomite.

NO. SACKS OF CEMENT

325

Result of Production Stimulation Flowed 253 BO, no water, in 10 hrs., 21/64" choke, w/202.5 MCFGPD.

SIZE OF HOLE

11"

SIZE OF

7 5/8

 $1/4^{n} 4 1/2$

WHERE SET

652

4677

SCORD OF DBILL-STEM AND SPECIAL T S

	If	drill-stem or other	special tests or d	eviatio	n surveys were	made, submit report on	вераг	ate sheet and attach here	to
					TOOLS	USED			
Rotar	ry tools w	ere used from	Qfeet	to	4677	feet, and from		feet to	feet.
Cable	tools we	re used from	feet	to		feet, and from		feet to	feet.
					PRODUC	TION			
		à	E						
Put to	o Produci	ng	=2		, 192.7				
OIL	WELL:	The production de	uring the first 24	nours	was	7barrels	of lic	uid of which	
		was oil;	% was	emul	sion;	% water; an	d	% was s	ediment. A.P.I.
		Gravity	Q,						
GAS	WELL:	The production de	uring the first 24	hours	was	M.C.F. plus			barrels of
		liquid Hydrocarbo	n Shut in Pressu	~	lbe				
Leng	gth of Tin	ne Shut in			·····				
I	PLEASE					ORMANCE WITH GI	COGI	RAPHICAL SECTION	
			outheastern New	Mexi	ico			Northwestern New	
	•	595					Т.	Ojo Alamo	·····
		755		Г. Si	lurian		Τ.	Kirtland-Fruitland	
B. S	Salt	4363	•	Г. М	lontoya		Т.	Farmington	
Т. 🛫		Dela Lm 4	585	Г. Si	mpson		Т.	Pictured Cliffs	•••••
Т. у	ANY TE.	Dela Sd 4	625	г. м	[cKee		T.	Menefee	
				Г. El	llenburger		T.	Point Lookout	
Т. (~ Gravburg.				-		Т.	Mancos	
		es					Т.	Dakota	
				*			Т.		
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T. 1	Miss			Т			Т.	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 595 755 4363 4585 4625	595 755 4363 4585 4625 4677	160 3608 222 40	Redbeds Anhydrite Salt & Anhydrite Anhydrite Black Shale Sand Stone				
TD 46	77',)F 11'	. Oil trucked by Perm	ian Oi	l Com	pany.	•
		-					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company C	- Ope:	rator.	Continental Jil Comp	any
Name	J.	R.	Parker Atanker	p

(Date) Address Box 68, Sunice; New Mexico Position or Title District Superintendent

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