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FORMATION RECORD

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4 1/2' a fl 253 b CP 0/, w Trtd w/20 Co. Tops Dela Sd.	202.5 MCFG 000 gals cru	rav oil, 0 B GOR 802, DD de, 3000 # 20 Ler, 755† Gal	F, pay Dela Sd 4627-65', csg pt 646-48', 4651-54', 4661-65'. IP in 10 hrs, 21/64" chk, TP 400#, 607 bbls. Est daily allow 34 BO. 1, 100# ADOMITE. P L conn Permian Oil t, base Salt, 4585' Dela Lm, 4625'

FORMATION RECORD—Continued

FROM –	то	TOTAL FEET	FORMATION
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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