

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP.
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Shut-in	5. LEASE DESIGNATION AND SERIAL NO. LC-069515
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B	8. FARM OR LEASE NAME North El Mar Unit
14. PERMIT NO. 660' FNL & 2005' FEL 30-025-08280	9. WELL NO. 6
15. ELEVATIONS (Show whether DP, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT El Mar Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-26S-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

temporary abandon

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- ① MIRU. POOH w/ injection equip. Run bit & scraper to perfs.
- ② Set CIBP @ 4600'. Test CIBP to 1000 psi. Load & press. test csg to 600 psi for ~~15~~ minutes. If csg doesn't test, a sqz procedure will follow
- ③ Circ. hole full of 9.0 ppg brine (pkr fluid).
- ④ Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

Heath L. Boyel

TITLE

Administrative Supervisor

DATE

11-4-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-7-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side