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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fed. ☐ Fee ☐
5. State Oil & Gas Lease No. <u>LC-069515</u>
7. Unit Agreement Name <u>North El Mar Unit</u>
8. Farm or Lease Name <u>North El Mar Unit</u>
9. Well No. <u>6</u>
10. Field and Pool, or Wildcat <u>El Mar Delaware</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER ☒ <u>Injection Well Temp. Shut-in</u>
1. Name of Operator <u>CONOCO INC.</u>		
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>		
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2005</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>26S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

sqz csg leaks ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 12/14/85, Tag @ 4657', CO 37' of fill
- ② Set RBP @ 4597', isolated leaks from 835'-900'; Ran open ended to 942', Spot 50 sxs class "c" cmt w/ 2% CaCl₂ plug.
- ③ Tag top of cmt @ 451'. Drill out to 950' and fell thru. Clean out to 1060'. Test csg 600 psi, for 20 min., held OK. Circ. sand off RBP. Retested csg and wouldn't hold. Isolated leaks from 838'-898', Spot 2 sxs sand on RBP
- ④ Pmp'd 50 sxs class "C" w/ 2% CaCl₂. Sqz to 1500 psi. Repressure test csg to 500 psi down to 300 psi in 30 min. Tag cmt @ 671' drill out to 881'
- ⑤ GIH w/ bit & scraper. Set pkr @ 929'; Reset pkr @ 470'. Mix & pump 50 sxs class "Thix-o-tropic cmt w/ 2% CaCl₂.
- ⑥ Tag cmt @ 562', DO to 728'. Circ. hole Drill out from 740'-870'. Circ. hole
- ⑦ Circ. sand off RBP & POOH. Clean out from 4627'-4670'
- ⑧ Set pkr @ 4592'. Test csg to 510 psi for 30 min w/ no leak off. Rig down on 1/6/86. Press. test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 1-6-86

APPROVED BY Eddie W. Seay
Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JAN 8 - 1986

RECEIVED
JAN 7 - 1986
HOBBS OFFICE