

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well temp shut-in

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit B

660' FNL & 2005' FEL

14. PERMIT NO. 30-025-08280 15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-069515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North El Mar Unit

8. FARM OR LEASE NAME

North El Mar Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

El Mar Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-26S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

sqz csq leaks



SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU
- ② Isolate leaks from 835-867'; bleeds off 110 psi in 5 min & can't establish a pmp-in rate and leaks from 867'-900'; established a pmp-in rate of 1 BPH @ 850 psi
- ③ Spot balanced plug from 224-950' as follows:
 - a. Mix & pmp 50 sxs class "C" w/ 2% CaCl₂
 - b. Displace w/ .6 bbls wtr
- ④ POOH to 150' and break circ. to clean pipe
- ⑤ Close pipe rams and displace w/ 9.0 bbls wtr to displace plug to 780'-950'
- ⑥ Pump as slow as possible. Do not exceed 600 psi surface press.
- ⑦ Shut-in well; will drill out cmt & test
- ⑧ Verbal appl per Jerry Sexton w/ NMOCB on 12-17-85 and Bot Pitscke w/ BLM on 12-17-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

12-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-31-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED

JAN 2 - 1985

12/10
HONOLULU