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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Rec <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-069515

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well temp. shut-in	7. Unit Agreement Name
2. Name of Operator	North EL Mar Unit
3. Address of Operator	8. Farm or Lease Name
CONOCO INC.	North EL Mar Unit
9. Well No.	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B, 660 FEET FROM THE North LINE AND 2005 FEET FROM	EL Mar Delaware
THE East LINE, SECTION 25 TOWNSHIP 26S RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

## 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER sqz csq leaks <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU
- ② Isolate leaks from 835'-867', bleeds off 110 psi in 5 min & can't establish a pmp-in rate and from 867'-900', established pmp-in rate of 1 BPM @ 850 psi
- ③ Spot balanced plug from 224'-950' as follows:
  - a. Mix & pump 50 sxs class "C" w/ 2% CaCl<sub>2</sub>
  - b. Displace w/ .6 bbls wtr
- ④ POOH to 150' and break circ. to clean pipe
- ⑤ Close pipe rams and displace w/ 9.0 bbls wtr to displace plug to 780'-75
- ⑥ Pump as slow as possible. Do not exceed 600 psi surface press.
- ⑦ Shut-in well; will drill out cmt & test
- ⑧ Verbal app'l per Jerry Sexton on 12-17-85 and Bob Pitschke w/BLM on 12-17-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-17-85

ORIGINAL FILED IN SECTION  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

DEC 26 1985

ADMINISTRATIVE SUPERVISOR

RECEIVED

DEC 23 1985

O.C.B.  
HODGES OFFICE